

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7275  
name Craig/Stephfield Oil & Gas, Inc.  
address 111 N. Third P.O. Box 2646  
City/State/Zip Ponca City, OK 74602

Operator Contact Person Larry K. Stephenson  
Phone (405) 762-9062

Contractor: license # 5867  
name Heartland Drilling, Inc.

Wellsite Geologist Jeff L. Wolfe  
Phone (405) 762-9062

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

Spud Date	Date Reached TD	Completion Date
July 24, 1984	Aug. 2, 1984	Aug. 2, 1984
4600		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 342 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

alternate 2 completion, cement circulated from 0 feet depth to 342 w/ 350 SX cmt

API NO. 15-151-21,460-00-00

County Pratt

NW NE NW Sec. 18 Twp. 27S Rge. 13 West

4950 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

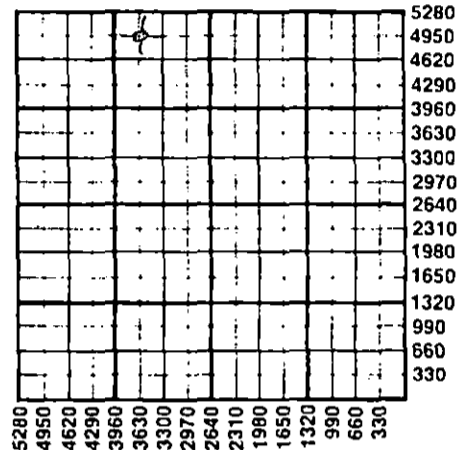
Lease Name Scott Well# 1-A

Field Name Pratt Airport

Producing Formation

Elevation: Ground 1975 KB 1985

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater 4950 Ft North From Southeast Corner and (Well) 3630 Ft. West From Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeff Wolfe  
Title Geologist Date 8-29-84  
Subscribed and sworn to before me this 29<sup>th</sup> day of August 19 84  
Notary Public Rita Osborn  
Notary Commission Expires 5-21-87

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 18 Twp. 27 Rge. 13

Operator Name ... Craig/Stephfield ..... Lease Name .Scott..... Well#1-A. SEC.18... TWP...27. RGE...13.....  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1 4492 - 4508  
 Rec. 90' Drilling Mud  
 OP 60, SI 75, OP 60, SI 75  
  
 IHH 2120 FHH 2101  
 IFP 40 - 70 FFP 60 - 80  
 ISIP 1709 FSIP 1350

Name	Top	Bottom
Indian Cave	2872	2891
Heebner	3714	3718
Lansing/Kansas City	3886	4220
Mississippi	4343	4402
Viola	4402	4490
Simpson Sand	4498	4595
Arbuckle	4595	TD

DST #2 4296 - 4372  
 Rec. 50' Drilling Mud  
 OP 60, SI 60, OP 45, SI 60  
  
 IHH 2050 FHH 2007  
 IFP 70 - 80 FFP 80 - 100  
 ISIP 120 FSIP 110

DST #3 4296 - 4475  
 Rec. 50' Drilling Mud  
 OP 60, SI 60, OP 60, SI --  
  
 IHH 2109 FHH 2109  
 IFP 80 - 90 FFP 80 - 120  
 ICIP 1402 FCIP -----

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	10 3/4	40.50	342	Common	350	21' cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
hots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at		
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....			
stimated Production Per 24 Hours	Oil	Gas	Water	Gravity
	Bbls	MCF	Bbls	CFPB

**METHOD OF COMPLETION**  
 disposition of gas:  vented  sold  used on lease  
 open hole  perforation  other (specify) .....

**PRODUCTION INTERVAL**  
 Dually Completed.  
 Commingled