

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Martec Petroleum & Energy Corp.

API NO. 15-037-23,072 0000

ADDRESS P. O. Box 644 Winfield, Kansas 67156

COUNTY Cowley

FIELD North Dexter

**CONTACT PERSON Ed Christensen PHONE 316-221-2081

PROD. FORMATION Mississippi

LEASE Gordon

PURCHASER Farmland

WELL NO. 5

ADDRESS P. O. Box 7305/ Kansas City, MO. 64116

WELL LOCATION 13-33-6E

637 Ft. from FWL Line and

6 Ft. from FML Line of

the 13 SEC. 33 TWP. 6E RGE.

DRILLING Anthes Resource Svc. Inc.

CONTRACTOR ADDRESS Box 730

Wichita, KS 67201

WELL PLAT

Grid for well plat with 4 columns and 4 rows.

KCC KGS (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 2800' Driller PBTD 2799' Log

SPUD DATE 4-1-82 DATE COMPLETED 4-16-82

ELEV: GR 1176.8 ' DF KB 1180'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 200' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Cowley SS, I,

Edwin E. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE was vice president (FOR)(OF) Martec Petroleum & Energy Corp.

OPERATOR OF THE Gordon lease LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. CONSERVATION DIVISION, Wichita, Kansas

(S) Edwin E. Christensen

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF August, 1983.

DEBRA K. SNELL NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES: 3/30/86

Debra K. Snell NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION AUG 30 1983

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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FORMATION TOPS

Formation	Depth	Datum
Iatan lm.	1464	- 284
Stalnaker sd.	1502 - 1573	- 322
Lansing lm.	1690	- 510
Lansing sd.	1701 - 1720	- 521
Upper Layton sd.	1890 - 1968	- 710
Lower Layton sd.	1986 - 2036	- 806
Kansas City lm.	2034	- 854
Dodds Creek sd.	2056 - 2136	- 876
Base Kansas City lm.	2184	- 1004
Peru sd.	2246 - 2275	- 1066
Altimont lm.	2308	- 1128
Pawnee lm.	2386	- 1206
Ft. Scott lm.	2422	- 1242
Cherokee sh.	2460	- 1280
Mississippi chat	2706	- 1526
Total Depth	2799	- 1619

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Casing	12"	8 5/8"		200'	Common	85	
Production		4 1/2"		2798	Common	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2 1/2"	2720	N/A	3	1/8" hollow carrier	2720-2722 & 2732-2734

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% Mud Acid	2720-2722 & 2732-2734

Date of first production 5-1-82	Producing method (flowing, pumping, gas lift, etc.) DEBRA K. SMITH	Gravity
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RATE OF PRODUCTION PER 24 HOURS Oil 10 B.O.P.D.	Gas	Water 9.5%	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	N/A	Perforations
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