KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST
(See Instructions on Reverse Side)

Type Test:

☑ Open Flow

☑ Deliverabilty

Test Date: 10/30 to 10/31/14

API No. 15 057-20,822-00-00

Company	Lease	Well Number
Vincent Oil Co.	Jones	1-25

County	Location	Section	TWP	RNG (E/W)	Acres Attributed
Ford	SENWSESE	25	27S	24W	

Field	Reservoir	Gas Gathering Connection	**Received**
Wildcat	Miss.	DCP	KANSAS CORPORATION COMMISSION

Completion Date	Plug Back Total Depth	Packer Set at	**NOV 24 2014**
8/17/12	5195	none	

Casing Size	Weight	Internal Diameter	Set at	Perforations	CONSERVATION DIVISION
4.5			5195	5068	50 WICHITA, KS

Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
2.375			5058		

Type Completion (Describe)	Type Fluid Production	Pump Unit or Traveling Plunger? Yes / No
single	none	no

Producing Thru (Annulus / Tubing)	% Carbon Dioxide	% Nitrogen	Gas Gravity - G_g
tubing	.0841	15.7075	.685

Vertical Depth(H)	Pressure Taps	(Meter Run) (Prover) Size
	flange	2"

Pressure Buildup: Shut in 10/27 20 14 at 9:45 am (AM) (PM) Taken 10/30 20 14 at 9:45 am (AM) (PM)

Well on Line: Started 10/30 20 14 at 9:45 am (AM) (PM) Taken 10/31 20 14 at 11:00 am (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 72 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H_2O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P_w) or (P_1) or (P_c) psig	Casing Wellhead Pressure psia	Tubing Wellhead Pressure (P_w) or (P_1) or (P_c) psig	Tubing Wellhead Pressure psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In			-			578	592.4	578	592.4	72	
Flow	.750	217	8.8	68		478	492.4			25.25	

FLOW STREAM ATTRIBUTES

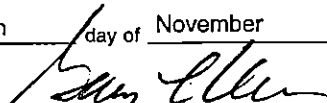| Plate Coeffiecient (F_b) (F_p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F_g	Flowing Temperature Factor F_{tt}	Deviation Factor F_{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G_m
2.779	231.4	45.12	1.208	.9924	1.025	154		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2 =$ 350.937 : $(P_w)^2 =$ 242.457 : $P_d =$ ___ % $(P_c - 14.4) + 14.4 =$ ___ : $(P_a)^2 =$ 0.207 $(P_d)^2 =$ ___

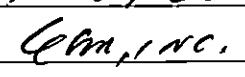| $(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" --- or --- Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
350.730	108.48	3.233	.5096	.861	.4387	2.74	422

Open Flow 422 Mcfd @ 14.65 psia X .50 = Deliverability 211 Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 7th day of November , 20 14 .

Witness (if any)

For Company

For Commission

Checked by