

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21246
County Finney
NE - NW - NE- Sec. 2 Twp. 23S Rge. 31 X W

Operator: License # 9883

330' Feet from S/N (circle one) Line of Section
1700' Feet from E/W (circle one) Line of Section

Name: SHARON RESOURCES, INC.

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Address 5995 GREENWOOD PLAZA BLVD., #220

Lease Name CARR Well # 2-5

City/State/Zip ENGLEWOOD CO 80111

Field Name ORIGINAL

Purchaser: _____

Producing Formation _____

Operator Contact Person: MARK STEINHAUSER

Elevation: Ground 2876 KB 2881

Phone (303) 694 - 4920

Total Depth 4900 PBD _____

Contractor: Name: WHITE & ELLIS

Amount of Surface Pipe Set and Cemented at 424' Feet

License: _____

Multiple Stage Cementing Collar Used? Yes X No _____

Wellsite Geologist: PETE DEBENHAM

If yes, show depth set _____ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from _____

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abandoned

Gas EXHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

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Wichita, Kansas
DEC 28 1993
12-28-93

Operator: _____

Drilling Fluid Management Plan D&A AIT II 44-94
(Data must be collected from the Reserve Pit) CB

Well Name: _____

Solids content 5000 ppm Fluid volume 900 bbls

Comp. Date _____ Old Total Depth _____

Dewatering method used AERATION

Deepening Re-perf. Conv. to Inj/SWD

Location of fluid disposal if hauled offsite: _____

Plug Back PBD

Operator Name _____

Commingled Docket No. _____

Lease Name RELEASED License No. KCC

Dual Completion Docket No. _____

Quarter DEC 20 Sec. _____ Twp. 23S Rge. 31 E/W

Other (SWD or Inj?) Docket No. _____

County FINNEY Docket # CONFIDENTIAL

11/1/93 11/9/93 11/10/93

Spud Date Date Reached TD Completion Date

PLUGGED

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 12/21/93

Subscribed and sworn to before me this 21st day of December 19 93.

Notary Public Chief A. Martin

Date Commission Expires 10-25-97

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NEPA
		<input type="checkbox"/> Other
		(Specify)

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15-255-21246-0000

SIDE TWO

Operator Name SHARON RESOURCES, INC. Lease Name CARR Well # 2-5
 East County FINNEY
 Sec. 2 Twp. 23S Rge. 31W West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests give interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3970'	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	MARMATON	4499'	
List All E. Logs Run:		CHEROKEE	4614'	
		MORROW	4742'	
		ST. GENEVIEVE	4750'	
		ST. LOUIS	4767'	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	424	60/40 POZ	255	2% GEL, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____

15-055-21244-0000

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

CONFIDENTIAL ORIGINAL

Drill-Stem Test Data API # 15-055-21246

Well Name CARR 2-5 Test No. 1 Date 11-9-93
 Company SHARON RESOURCES INC Zone ST LOUIS
 Address 5995 GREENWOOD PLAZA BLVD #220 ENGLEWOOD CO 80111 Elevation 2881
 Co. Rep./Geo. PETE DEBENHAM Cont. WHITE # ELLIS RIG #9 Est. Ft. of Pay 8
 Location: Sec. 2 Twp. 23S Rge. 31W Co. FINNEY State KS

Interval Tested	<u>4830-4900</u>	Drill Pipe Size	<u>4.5" XH</u>
Anchor Length	<u>70</u>	Wt. Pipe I.D. - 2.7 Ft. Run	
Top Packer Depth	<u>4825</u>	Drill Collar - 2.25 Ft. Run	<u>9.2</u>
Bottom Packer Depth	<u>4830</u>	Mud Wt.	<u>48</u> lb/Gal.
Total Depth	<u>4900</u>	Viscosity	<u>8.5</u>
		Filtrate	

Tool Open @ 3:02 PM Initial Blow WEAK SURFACE TO NO BLOW IN 13 MINUTES
 Final Blow NO BLOW ON FINAL FLOW

Recovery - Total Feet 20 Flush Tool? NO **KCC**

20 Feet of SLIGHTLY OIL STAINED MUD 100%MUD **DEC 28**
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 STATE CONSERVATION COMMISSION
 DEC 20 1993

HT 118 °F Gravity 70 °API 3000 @ 2000 °F Corrected Gravity 2000 °API
 W 2 Chlorides ppm Recovery Chlorides ppm System

Initial Hydrostatic Mud	<u>2416.9</u> PSI	AK1 Recorder No.	<u>13308</u>	Range	<u>4700</u>
First Initial Flow Pressure	<u>45.9</u> PSI	@ (depth)	<u>4832</u>	w / Clock No.	<u>17652</u>
First Final Flow Pressure	<u>55.6</u> PSI	AK1 Recorder No.	<u>11057</u>	Range	<u>4500</u>
Initial Shut-in Pressure	<u>767.8</u> PSI	@ (depth)	<u>4895</u>	w / Clock No.	<u>27566</u>
Second Initial Flow Pressure	<u>69.5</u> PSI	AK1 Recorder No.		Range	
Second Final Flow Pressure	<u>69.5</u> PSI	@ (depth)		w / Clock No.	
Final Shut-in Pressure	<u>803.5</u> PSI	Initial Opening	<u>30</u>	Final Flow	<u>60</u>
Final Hydrostatic Mud	<u>2381.2</u> PSI	Initial Shut-in	<u>60</u>	Final Shut-in	<u>120</u>

RELEASED

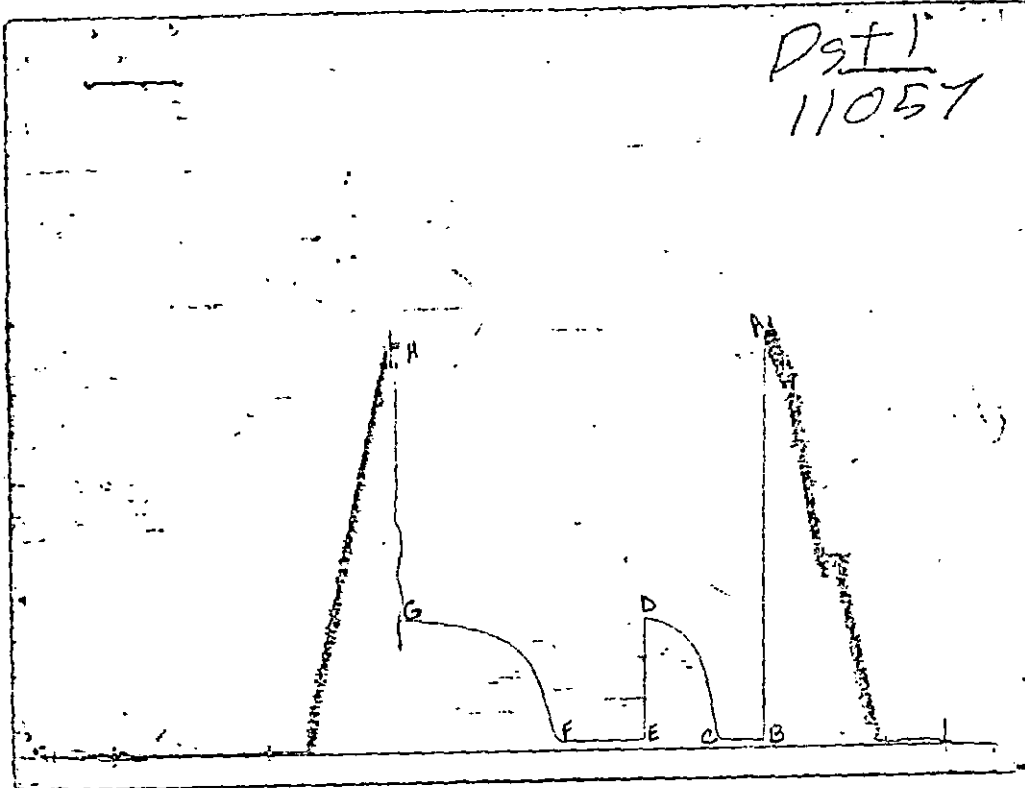
FEB 14 1995

FROM CONFIDENTIAL

Representative MARK HERSKOWITZ

15-055-21246-000

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FEB 14 1995

FROM CONFIDENTIAL

This is an actual photograph of recorder chart

KCC

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	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2411	2416.9
(B) FIRST INITIAL FLOW PRESSURE	33	45.9
(C) FIRST FINAL FLOW PRESSURE	44	55.6
(D) INITIAL CLOSED-IN PRESSURE	761	767.8
(E) SECOND INITIAL FLOW PRESSURE	44	69.5
(F) SECOND FINAL FLOW PRESSURE	44	69.5
(G) FINAL CLOSED-IN PRESSURE	789	803.5
(H) FINAL HYDROSTATIC MUD	2377	2381.2

15-055-21246-0000

INITIAL FLOW

RECORDER 11057

DST # 1

ORIGINAL

TIME(MIN)	PRESSURE	<>PRESSURE
0	45.9	45.9
3	45.9	0.0
6	45.9	0.0
9	47.1	1.2
12	48.2	1.1
15	48.2	0.0
18	50.4	2.2
21	51.5	1.1
24	52.6	1.1
27	53.8	1.2
30	55.6	1.8

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FINAL FLOW

RECORDER 11057

DST # 1

TIME(MIN)	PRESSURE	<>PRESSURE
0	69.5	69.5
3	69.5	0.0
6	69.5	0.0
9	69.5	0.0
12	69.5	0.0
15	69.5	0.0
18	69.5	0.0
21	69.5	0.0
24	69.5	0.0
27	69.5	0.0
30	69.5	0.0
33	69.5	0.0
36	69.5	0.0
39	69.5	0.0
42	69.5	0.0
45	69.5	0.0
48	69.5	0.0
51	69.5	0.0
54	69.5	0.0
57	69.5	0.0
60	69.5	0.0

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CONSERVATION DIVISION
Wichita, Kansas

CARR 2-5
INITIAL

DST #1
SHUTIN
30 INITIAL FLOW TIME

15-055-21246-0000

ORIGINAL

TIME(MIN)	Pws (psi)	Log Horn T	<> PRESSURE	Horn T
3	140.1	1.041	140.1	11
6	213.1	0.778	73.0	6
9	327.3	0.637	114.2	4
12	399.1	0.544	71.8	4
15	476.4	0.477	77.3	3
18	525.6	0.426	49.2	3
21	566.9	0.385	41.3	2
24	604.9	0.352	38.0	2
27	639.5	0.325	34.6	2
30	661.8	0.301	22.3	2
33	678.5	0.281	16.7	2
36	694.2	0.263	15.7	2
39	713.1	0.248	18.9	2
42	724.3	0.234	11.2	2
45	735.5	0.222	11.2	2
48	745.5	0.211	10.0	2
51	753.3	0.201	7.8	2
54	760.1	0.192	6.8	2
57	765.6	0.184	5.5	2
60	767.8	0.176	2.2	2

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DEC 2 8

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CARR 2-5
FINAL

DST #1
SHUTIN
90 TOTAL FLO

15-055-21246-0000

		Log	<>		
		Horn T	PRESSURE	Horn T	
		-----	-----	-----	
3	228.7	1.491	228.7	31	
6	294.8	1.204	66.1	16	
9	341.9	1.041	47.1	11	
12	408.1	0.929	66.2	9	
15	451.7	0.845	43.6	7	
18	499.8	0.778	48.1	6	
21	532.3	0.723	32.5	5	
24	564.7	0.677	32.4	5	
27	593.7	0.637	29.0	4	
30	611.6	0.602	17.9	4	
33	629.4	0.571	17.8	4	
36	645.1	0.544	15.7	4	
39	656.2	0.520	11.1	3	
42	670.7	0.497	14.5	3	
45	685.2	0.477	14.5	3	
48	694.2	0.459	9.0	3	
51	703.1	0.442	8.9	3	
54	715.4	0.426	12.3	3	
57	720.9	0.411	5.5	3	
60	725.4	0.398	4.5	3	
63	734.3	0.385	8.9	2	
66	739.9	0.374	5.6	2	
69	745.5	0.363	5.6	2	
72	750.1	0.352	4.6	2	
75	755.5	0.342	5.4	2	
78	762.2	0.333	6.7	2	
81	766.7	0.325	4.5	2	
84	767.8	0.316	1.1	2	
87	770.1	0.308	2.3	2	
90	774.5	0.301	4.4	2	
93	777.9	0.294	3.4	2	
96	781.2	0.287	3.3	2	
99	783.4	0.281	2.2	2	
102	786.8	0.275	3.4	2	
105	792.4	0.269	5.6	2	
108	795.7	0.263	3.3	2	
111	797.9	0.258	2.2	2	
114	800.2	0.253	2.3	2	
117	801.3	0.248	1.1	2	
120	803.5	0.243	2.2	2	

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15-055-21246-0000

TRILOBITE TESTING L.L.C. CONFIDENTIAL

P.O. Box 362 - Hays, Kansas 67601

ORIGINAL KCC

FLUID SAMPLER DATA

DEC 2 8

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Ticket No. 6784 Date 11-9-93

Company Name SHARON RES INC

Lease CARR 2-5 Test No. 1

County FINNEY KS Sec. 2 Twp. 23S Rng. 31W

SAMPLER RECOVERY

Gas _____ ML
 Oil 5015 ML
 Mud 4000 ML
 Water _____ ML
 Other _____ ML
 Pressure 20 PSI
 Total 4000 ML

PIT MUD ANALYSIS

Chlorides 2000 ppm.
 Resistivity _____ ohms @ _____ F
 Viscosity 48
 Mud Weight 9.2 LCM TR
 Filtrate 8.5 PH 10.5
 Other P.V. 16 Y.P. 12
GEL STRENGTH 8/18

SAMPLER ANALYSIS

Resistivity 2.0 ohms @ 70 F
 Chlorides 3000 ppm.
 Gravity _____ corrected @ 60 F

PIPE RECOVERY

TOP
 Resistivity 2.0 ohms @ 70 F
 Chlorides 3000 ppm.

MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

Test Ticket

CONFIDENTIAL

No. 6784

Well Name & No. CARR 2-5 Test No. 1 Date 11-9-93
 Company SHARON RES INC Zone Tested ST LOUIS 'C'
 Address 5995 GREENWOOD Plaza ENGLEWOOD CO Elevation 2881 KB
 Co. Rep./Geo. PETE DEBENHAY Cont. WFE RIG 9 Est. Ft. of Pay 8
 Location: Sec. 2 Twp. 23S Rge. 31W FINNEY State KS
 No. of Copies 5? Distribution Sheet Yes No Turnkey Yes No Evaluation

Interval Tested 4830-4900 Drill Pipe Size 4 1/2 XH
 Anchor Length 70 Top Choke - 1" Bottom Choke - 3/4" KCC
 Top Packer Depth 4825 Hole Size - 7 7/8" Rubber Size - 6 3/4" DEC 2 9
 Bottom Packer Depth 4830 Wt. Pipe I.D. - 2.7 Ft. Run
 Total Depth 4900 Drill Collar - 2.25 Ft. Run **CONFIDENTIAL**
 Mud Wt. 9.2 1/2 CM TR lb/gal. Viscosity 48 Filtrate 8.5
 Tool Open @ 3:02 PM Initial Blow WEAK SURT TO NO BLOW IN 13 MIN

Final Blow NO BLOW ON FINAL FLOW

Recovery - Total Feet	Feet of Gas in Pipe	Flush Tool?
Rec. <u>20</u> Feet Of <u>505 Mud</u>	%gas	%oil
Rec. <u>RELEASED</u> Feet Of	%gas	%oil
Rec. <u>123 1 4 1995</u> Feet Of	%gas	%oil
Rec. <u>FROM CONFIDENTIAL</u> Feet Of	%gas	%oil

BHT 118 °F Gravity FROM CONFIDENTIAL °API @ 70 °F Corrected Gravity FROM CONFIDENTIAL °API
 RW 2.0 @ 70 °F Chlorides 3000 ppm Recovery Chlorides 2000 ppm System

(A) Initial Hydrostatic Mud 2411 PSI Ak1 Recorder No. 13308 Range 4700
 (B) First Initial Flow Pressure 33 PSI @ (depth) 4832 w/Clock No. 17652
 (C) First Final Flow Pressure 44 PSI AK1 Recorder No. 11057 Range 4500
 (D) Initial Shut-In Pressure 761 PSI @ (depth) 4895 w/Clock No. 27505
 (E) Second Initial Flow Pressure 44 PSI AK1 Recorder No. Range
 (F) Second Final Flow Pressure 44 PSI @ (depth) w/Clock No.
 (G) Final Shut-In Pressure 772 PSI Initial Opening 30 Test 600
 (H) Final Hydrostatic Mud 2377 PSI Initial Shut-In 40 Jars 200

Final Flow 60 Safety Joint 50
 Final Shut-In 120 Straddle
 Circ. Sub NC
 Sampler

Approved By Pete Debenhay
 Our Representative Mark Hershberg
 Extra Packer
 Other

ORIGINAL

15-055-212460000
ORIGINAL

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TO: Mr. Jack Steinhauser

FROM: Cliff Clark *Cliff*

DATE: November 15, 1993

RE: Carr # 2-5 Formation Tops, postmortum

Horizon	Carr # 2-4(KB 2880')	Carr # 2-5(KB 2884')
Heebner	3975 (-1095)	3970 (-1086) +9
Toronto	3994 (-1114)	3988 (-1104) +10
Lansing	4024 (-1144)	4020 (-1136) +8
Stark	4384 (-1504)	4386 (-1502) +2
BKC	4476 (-1596)	4486 (-1602) -6
Marmaton	4498 (-1618)	4499 (-1615) +3
Pawnee	4576 (-1696)	4578 (-1694) +2
Ft. Scott	4599 (-1719)	4600 (-1716) +3
Cherokee	4612 (-1732)	4614 (-1730) +2
Morrow	4739 (-1859)	4742 (-1858) +1
St. Gen	4740 (-1860)	4750 (-1866) -6
St. Louis	4768 (-1888)	4767 (-1883) +5
"C" zone por.	4838 (-1958)	4839 (-1955) +3

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STATE CORPORATION COMMISSION

MAR 14 1994

CONSERVATION DIVISION
WICHITA, KANSAS

RELEASED

FEB 14 1995

FROM CONFIDENTIAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

15-055-21246-0500



HALLIBURTON

ORIGINAL CONFIDENTIAL

INVOICE NO.	DATE
568130	11/01/1993

ORIGINAL

INVOICE

WELL LEASE NO./PROJECT CARR 2-5		WELL/PROJECT LOCATION FINNEY		STATE KS	OWNER SAME
SERVICE LOCATION NESS CITY		CONTRACTOR WHITE & ELLIS	JOB PURPOSE CEMENT SURFACE CASING		TICKET DATE 11/01/1993
ACCT. NO. 794194	CUSTOMER AGENT JAMES CROMWELL	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 59063

SHARON RESOURCES, INC.
5995 GREENWOOD PLAZA BLVD. **RELEASED**
SUITE #220
ORCHARD PLACE ONE
ENGLEWOOD, CO 80111

FEB 14 1995

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	75	MI	2.75	206.25
		1	UNT		
001-016	CEMENTING CASING	417	FT	620.00	620.00
		1	UNT		
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8	5/8 IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZMIX STANDARD	255	SK	5.68	1,448.40
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	28.25	169.50
507-210	FLOCELE	64	LB	1.40	89.60
500-207	BULK SERVICE CHARGE	267	CFT	1.35	360.45
500-306	MILEAGE CMTG MAT DEL OR RETURN	834.825	TMI	.95	793.08

INVOICE SUBTOTAL

DISCOUNT - (BID) *22%*
INVOICE BID AMOUNT

*- KANSAS STATE SALES TAX

KCC

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3,782.28

832.07-

2,950.21

109.35

ACCT NO 90101 JIB CAT 209
LSE 16020 WELL 30 D/O 1 Age #1
DUE 12/1 VENDOR 34068
ENTERED BY AG REC DATE 11/13

RECEIVED
STATE CORPORATION COMMISSION

NOV 10 1993

MAR 14 1994

CONSERVATION DIVISION
KANSAS

SHARON RESOURCES, INC.
OK
4/18/94

INVOICE TOTAL - PLEASE PAY THIS AMOUNT **\$3,059.56**

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 30% of the unpaid account, plus all collection and court costs.



CHARGE TO:
SHARON RESOURCES INC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No. 568130 - 2

PAGE 1 OF 2

FORM 1908 R-12
 SERVICE LOCATIONS
 1. **NESS CITY, KS 25555** WELL/PROJECT NO. **2-5** LEASE **CARR** COUNTY/PARISH **FENNEY** STATE **KS** CITY/OFFSHORE LOCATION DATE **11-1-93** OWNER **SAME**
 2. **HAYS, KS 25528** TICKET TYPE SERVICE NITROGEN JOB? YES NO CONTRACTOR **WHITE - ELLES** RIG NAME/NO. SHIPPED VIA **51145** DELIVERED TO **LOCATION** ORDER NO.
 3. WELL TYPE **01** WELL CATEGORY **01** JOB PURPOSE **010** WELL PERMIT NO. **15055212460000** WELL LOCATION **2 - 235 - 31W**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

15-055-2 (246-0500)

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M	
000-117		1				MILEAGE	75	ME		2.75	206.25
001-016		1				PUMP CHARGE	417	FT	6	HRS	620.00
030-503		1				WOOD PLUG LA II	1	CS	85	10'	95.00
CONFIDENTIAL	ORIGINAL KCC DEC 2 B CONFIDENTIAL										
							RELEASED				
							FROM CONFIDENTIAL				

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE
X James Cromwell
 DATE SIGNED **11-1-93** TIME SIGNED **2:15** P.M.

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

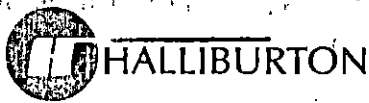
TYPE LOCK DEPTH
 BEAN SIZE SPACERS
 TYPE OF EQUALIZING SUB. CASING PRESSURE
 TUBING SIZE TUBING PRESSURE WELL DEPTH
 TREE CONNECTION TYPE VALVE

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL **921.25**
 FROM CONTINUATION PAGE(S) 2 **2861.03**
2860.40
 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE **3782.25**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) **James Cromwell** CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) **X James Cromwell** HALLIBURTON OPERATOR/ENGINEER **WAYNE E WELSON** EMP # **89377** HALLIBURTON APPROVAL **[Signature]**



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

COPY

TICKET No. 562130 1/1/95

CUSTOMER Sharon Resources	WELL Carr #2-5	DATE 11-1-93	PAGE 2	OF 2
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FORM 1911 R-9

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	WELL		DATE	PAGE	
		LOC	ACCT	DF		QTY.	U/M		QTY.	U/M
504-136		2		B	40/60 Pozmix Standard	255			5.68	1,448.40
599-406		2		B	Calcium Chloride Blended	6			28.25	169.50
507-210		2		B	Flocele Blended	64 lb			1.40	89.60
500-207		1		B	SERVICE CHARGE					
500-306		1		B	MILEAGE CHARGE					
					TOTAL WEIGHT	22,262				
					LOADED MILES	75				
					CUBIC FEET	267			1.35	360.45
					TON MILES	834.825			.95	793.08

15-055-2 (2960000)

CONFIDENTIAL

ORIGINAL

RELEASED

FEB 14 1995

FROM CONFIDENTIAL

RECEIVED
STAPLE CORPORATION
COMMISSION

MAR 1 1993

CONSOLIDATION DIVISION
Wichita, Kansas

CONTINUATION TOTAL 2,861.03