

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

(F) X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

(C) Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Santa Fe Energy Company Lic # 7339 API NO. 15-187-20363-0000

ADDRESS One West Third, Suite 500 COUNTY Stanton

Tulsa, Oklahoma 74103 FIELD Wildcat

**CONTACT PERSON James C. Hunt, Jr. PROD. FORMATION N/A

PHONE (918) 582-6944 LEASE WILKERSON FARMS

PURCHASER N/A WELL NO. 1-36

ADDRESS - WELL LOCATION _____

DRILLING Sage Drilling Company Lic # 5421 1980 Ft. from South Line and

CONTRACTOR 202 S. St. Francis 1980 Ft. from East Line of

ADDRESS Wichita, KS 67202 the SE SEC. 36 TWP. 29S RGE. 42W

PLUGGING The Western Company WELL PLAT

CONTRACTOR Box AA

ADDRESS Perryton, Texas 79070

TOTAL DEPTH 6510' PBDT -

SPUD DATE 5-16-84 DATE COMPLETED 6-02-84

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1606'w/800 DV Tool Used? _____

		36	
		4	

KCC
KGS
(Office Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Stanton

James C. Hunt, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Representative (FOR) Santa Fe Energy Company

OPERATOR OF THE WILKERSON FARMS LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-36 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF June, 19 84, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF June, 19 84.

James C. Hunt, Jr.
Gary J. Tidwell

NOTARY PUBLIC

MY COMMISSION EXPIRES: 7-12-87

RECEIVED
STATE CORROBORATION COMMISSION
JUN 11 1984
CONSERVATION DIVISION
SS, Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

15-187-20363-0000

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3544'			
Lansing	3694'			
Kansas City	3766'			
Marmaton	4214'			
Cherokee	4420'			
Atoka	4792'			
Morrow	4944'			
St. Louis	5470'			
Arbuckle	6254'			

RELEASED

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

JUL 11 1985

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	32	1606'	Lite & ClH	800	additives

FROM CONFIDENTIAL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	-	-	N/A	-	-

TUBING RECORD

Size	Setting depth	Packer set at
N/A	-	-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
DST	2833-2851'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
-	-	-

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	- bbls.	- MCF	%	- bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	N/A