

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6343
Name Yost Oil Operations, Inc.
Address P. O. Box 811
City/State/Zip Russell, KS 67665

Purchaser Inland Purchasing & Transportation
Field Name Mary A.

Operator Contact Person Jack Yost
Phone (913)-483-6455

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist none
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

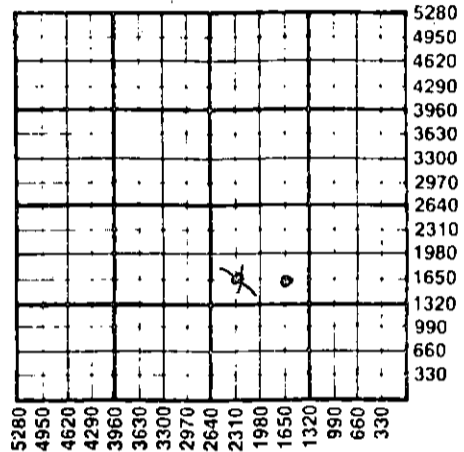
If **OWWO**: old well info as follows:
Operator Hymon Oil Co. & Leonard
Well Name #1 Menzer Ropfogle
Comp. Date 7-11-75 Old Total Depth 3600

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-2-87 11-4-87 12-17-87
Spud Date Date Reached TD Completion Date
3600 3523
Total Depth PBTD
Prev. Set
Amount of Surface Pipe Set and Cemented at 332 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1051 feet
If alternate 2 completion, cement circulated
from 1051 feet depth to surface 250 SX cmt
Cement Company Name Allied Cementing
Invoice # 50138

API NO. 15-009-20,918-A 601
County Barton
SE NW SE Sec 22 Twp 17S Rge 15 East X West
1650 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Menzer Well # 1
Producing Formation Lansing K.C.
Elevation: Ground 1980 KB 1985

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # C-14882 Repressuring
86136-C

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 1650 Ft North from Southeast Corner
(Stream, pond etc.) 2050 Ft West from Southeast Corner
Sec 22 Twp 17S Rge 15 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack A. Yost
Title President Date 3-3-88

Subscribed and sworn to before me this 3rd day of March
1988
Notary Public Paula J. Rohr
Date Commission Expires February 9, 1989

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC/REG SWD/Rep NGPA
 STATE CORPORATION COMMISSION Other (Specify)
W.A.R. - 7-1988 03-07-88

CONSERVATION DIVISION
Wichita, Kansas Form ACO-1 (5-86)

Sec 22 Twp 17S Rge 15 SW

SIDE TWO

Operator Name Yost Oil Operations, Inc. Lease Name Menzer Well # 1

Sec. 22 Twp. 17S Rge. 15 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	n/a	332	n/a	n/a	n/a
Production	7-7/8	5-1/2	14.5	3540	ASC	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 hpf	3426 - 3428 & 3446 - 3448			1500 20% MA 3000 20% NE			
4 hpf	3356 - 3358			250 gallons 20% MA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size 2-7/8	Set At 3390	Packer at 3390				
Date of First Production	Producing Method						
2-29-88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	10	0	50			25	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

3356-3358
