

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5420 EXPIRATION DATE 6-30-84

OPERATOR White & Ellis Drilling, Inc. API NO. 15-009-23,390 0000

ADDRESS 401 E. Douglas - Suite 500 COUNTY Barton

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Mike Dixon PROD. FORMATION

PHONE (316) 263-1102

PURCHASER LEASE Axman

ADDRESS WELL NO. 1

WELL LOCATION NW SW SW

DRILLING White & Ellis Drilling, Inc. 990 Ft. from South Line and

CONTRACTOR 330 Ft. from West Line of

ADDRESS 401 E. Douglas - Suite 500 the SW (Qtr.) SEC 23 TWP 17S RGE 15 (W).

Wichita, Kansas 67202

PLUGGING White & Ellis Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 401 E. Douglas - Suite 500

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 3295' PBTD

SPUD DATE 1-4-84 DATE COMPLETED 1-8-84

ELEV: GR 1981' DF KB 1986'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

	23		

Amount of surface pipe set and cemented 1014' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Dry, Disposal, Injection, Temporary Abandoned, Salt Water Disposal, or Other~~ Dry, Disposal, Injection, Temporary Abandoned, Salt Water Disposal, or Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

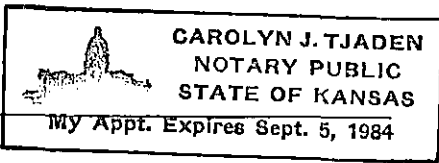
A F F I D A V I T

Micheal W. Dixon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Micheal W. Dixon
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January, 1984.



Carolyn J. Tjaden
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JAN 16 1984

REGISTRATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
ANHY	1016	+ 970		
TOPEKA	2976	- 990		
HEEBNER	3213	-1227		
LANSING	3278	-1292		
RTD	3295			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1022'	60/40 poz	425	3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production NONE	Producing method (flowing, pumping, gas lift, etc.) Gravity
Estimated Production -I.P. Oil	Gas
Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	

RECEIVED
STATE CORPORATION COMMISSION
JAN 26 1984
Perforations
CONSERVATION DIVISION
Topeka, Kansas