

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6111
Name N-B Company, Inc.
Address P. O. Box 506
City/State/Zip Russell, KS 67665

Purchaser.....

Operator Contact Person Joe K. Branum
Phone 913-483-5345

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist D. J. Schultz
Phone 913-483-5345

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OHWO: old well info as follows:

Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

1-24-85 1-30-85 1-30-85
Spud Date Date Reached TD Completion Date
3520' RTD
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 219 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-009-23,805
County Barton
SE SE NE Sec 23 Twp 17S Rge 15 East West

2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

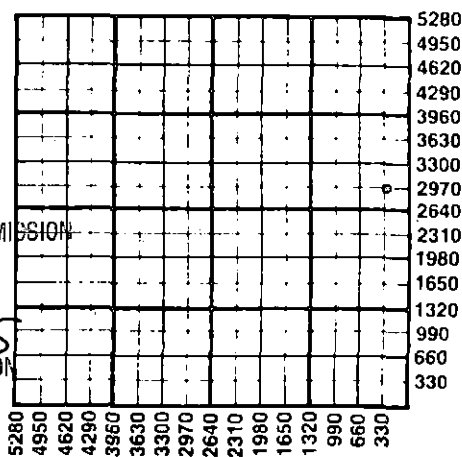
Lease Name Wagner Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 1923' KB 1928'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

FEB 08 1985
02-08-85
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

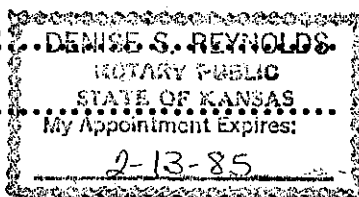
- Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water 4620 Ft North from Southeast Corner (Stream, pond etc) 1320 Ft West from Southeast Corner Sec 23 Twp 17S Rge 15 East West
- Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joe K. Branum
Title President Date 2-01-85

Subscribed and sworn to before me this 1st day of February 1985
Notary Public Denise S. Reynolds DENISE S. REYNOLDS
Date Commission Expires 2-13-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 23 Twp 17S Rge 15

SIDE TWO

Operator Name N-B Company, Inc. Lease Name..... Wagner Well #..... 1

Sec..... 23 Twp..... 17S Rge..... 15 East West County..... Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. #1 (3265' - 3305')
 Time Intervals: 30-45-0-0
 IFP: 63 - 63 FFP: None
 ISIP: 84 FSIP: None
 Recovery: 5' Mud
 D.S.T. #2 (3354' - 3407')
 Time Intervals: 30-30-30-30
 IFP: 80 - 80 FFP: 92 - 92
 ISIP: 260 FSIP: 271
 Recovery: 217' GIP & 95' GOCM
 D.S.T. #3 (3465' - 3490')
 Time Interval: 30-45-30-45
 IFP: 52 - 52 FFP: 52 - 52
 ISIP: 180 FSIP: 95
 Recovery: 10' SO & GCM

Name	Top	Bottom
Anhydrite	945'	
Topeka Lime	2914'	
Heebner Shale	3148'	
Toronto Lime	3165'	
Douglas Shale	3180'	
Lansing-Kansas City	3211'	
Base Kansas City	3436'	
Conglomerate	3446'	
Arbuckle	3476'	
R.T.D.	3520'	
L.T.D.	3519'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.O.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		219'	Common Quickset	135	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled