

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3646
Name Haven Energy Corporation
Address 7310 East Kellogg
City/State/Zip Wichita, KS 67207-1695
Purchaser N/A KCC KG

Operator Contact Person Craig Morris
Phone 316-689-4407

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Jon T. Williams
Phone (316) 267-0707

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

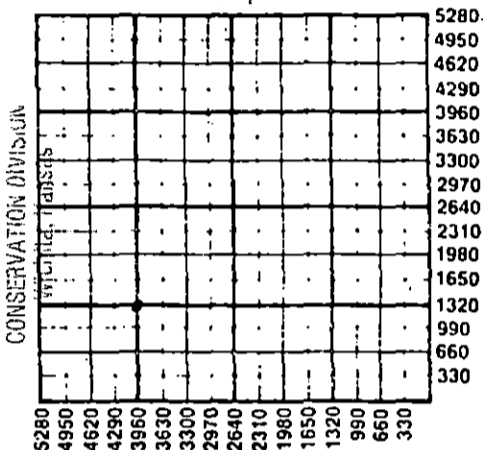
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..5-04-89.. ..5-12-89... ..8-30-89
Spud Date Date Reached TD Completion Date
.3525'.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 963 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15--009-24-364-0000
County Barton
C SW/4 Sec 11 Twp 17 Rge 15 East
..... X West
1320 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Mater Well 1-A
Field Name Mater
Producing Formation N/A KCC KG
Elevation: Ground 1933 KB 1938

Section Plat



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STATE CORPORATION COMMISSION
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WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) City of Oits
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kelly Morris
Title Kelly Morris-Sec./Treas. Date 2/26/90

Subscribed and sworn to before me this 26 day of Feb 1990
Notary Public TERESA BABICHOK
STATE OF KANSAS
Date Commission Expires 11-29-92

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Haven Energy Corporation Lease Name Mater Well # 1-A

Sec. 11 Twp. 17 Rge. 15 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Tarkio Lime	2643-	705
Topeka	2910-	972
Heebner	3140-	1202
Toronto	3156-	1220
Douglas	3171-	1233
Lansing	3204-	1266
Base Kansas City	3432-	1494
Arbuckle	3460-	1522
LTD	3523-	1585
RTD	3523-	1587

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	963'	60/40 poz	375	2% gel 3% cc
Production	7-7/8"	5 1/2"	14#	3522'	Class A	150	10% salt 2% gel 4% fluid
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Dually Completed
 Commingled

HAVEN ENERGY CORPORATION
MATER 1-A

- DST #1, 3072-3100/30-45-60-60, rec. 155' vso&gcmw, 120' vso&gcw,
IFP 33-77#, FFP 99-165#, SIP 1068-1034#
- DST #2, 3214-3236/30-45-30-60, rec. 1650' socw (3% oil, 97% wtr)
IFP 143-596#, FFP 684-761#, SIP 804-804#
- DST #3, 3326-3367/30-45-60-60, rec. 30' socmw, 180' smw w/tr O,
240' W w/tr O, IFP 44-99#, FFP 142-232#, SIP 782-771#
- DST #4, 3465-3475/30-30-30-30, rec. 10' mud, All pressures 33#
- DST #5, 3476-3498/30-45-60-60, rec. 10' hocm, 60' smo, 60' mo,
100' smo, FP 55-27#, IFP 99-132#, SIP 717-585# & building

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CONSERVATION DIVISION
Wichita, Kansas