

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6111
Name ..N.R. Company, Inc.
Address P.O. Box 506
City/State/Zip Russell, KS. 67665-0506

Purchaser

Operator Contact Person .. Kyle B. Branum
Phone (913)-483-3518

Contractor: License # 8241
Name .. Emphasis Oil Operations

Wellsite Geologist .. Mike Bair
Phone (913)-483-6393

Designate Type of Completion
 New Well Re-Entry Workover
 SWD Temp Abd
 Inj Delayed Comp.
 Plugged Other (Core, Water Supply etc.)

If OWD: old well Info as follows:
Operator ..
Well Name ..
Comp. Date .. Old Total Depth ..

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11/7/87 11/14/87 12/3/87
Spud Date Date Reached TD Completion Date
4354' 4182' Plugged - 1-21-88
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 264 feet
Multiple Stage Cementing Collar Used? Yes No
Port Collar yes, show depth set 1778.48 feet
If alternate 2 completion, cement circulated
from .. feet depth to .. w/ .. SX cmt
Cement Company Name Top Stage not cemented
Invoice # ..

API NO. 15-195-21,948-0000
County Trego
SW SW SE Sec 3 Twp 14S Rge 22 East West

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

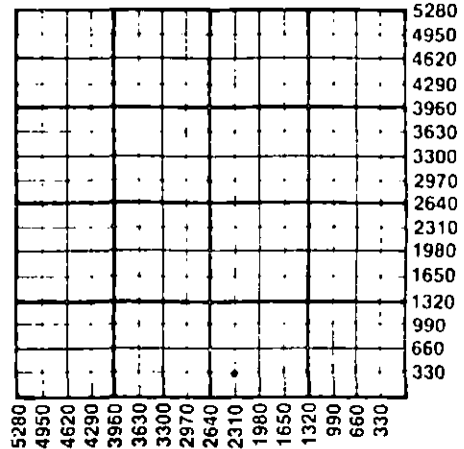
Lease Name .. Fabrizio Well # .. 1

Field Name ..

Producing Formation .. Cherokee

Elevation: Ground 2200' KB 2205'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # ..

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # ..

Groundwater .. Ft North from Southeast Corner
(Well) .. Ft West from Southeast Corner of

Sec Twp Rge East West

Surface Water 4290 Ft North from Southeast Corner

(Stream, pond etc) 1320 Ft West from Southeast Corner

Sec 4 Twp 14S Rge 22 East West

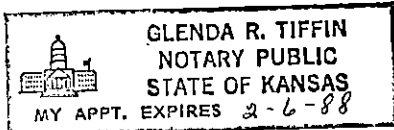
Other (explain) ..
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. Kyle B. Branum
Title .. President Date ..

Subscribed and sworn to before me this 10th day of December 1987
Notary Public .. Glenda R. Tiffin
Date Commission Expires .. February 6, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 3 Twp. 14 Rge. 22

Operator Name N-B Company, Inc. Lease Name Fabrizius Well # 1

Sec. 3 Twp. 14S Rge. 22 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4160'-4195'
 30-30-30-30
 Recovered: 240' O & GCM
 120' O & GCM
 330' HVMCO
 IFP 116-190
 ISIP 951
 FFP 243-317
 FSIP 929

Name	Top	Bottom
Anhydrite	1750'	
Topeka	3452'	
Lansing	3727'	
Base KC	3982'	
Cher Shale	4136'	
Cher Sand	4156'	
Mississippi	4328'	
L.T.D. & R.T.D.	4356'	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	28	264'	60/40	150	3% cc, 2% ge
Production	7-7/8	4-1/2"	10.50	4350'	ASC	125	3% cc, 2% ge
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4188'-4192' Plug @ 4183'						
2	4168'-4174'			250 gals. 15% INS and			
				250 gals. 15% INS w/FE		4168'-4174'	
TUBING RECORD -- Size -- Set At -- Packer at --				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0	0	0	0			
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled