

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5141
Name Zenith Drilling Corporation
Address 505 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202

Purchaser Inland Crude

Operator Contact Person Sherrill Compton
Phone (316) 265-6697

Contractor: License # 5476
Name DNB Drilling, Inc.

Wellsite Geologist Gerald Becker
Phone (316) 838-4685

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWNED: old well, info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-06-84 11-13-84 1-01-85
Spud Date Date Reached TD Completion Date
4300 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 266 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1800 feet
If alternate 2 completion, cement circulated from 1800 feet depth to Surface 350 SX cmt

API NO. 15-195-21,618-0000

County Trego

SE SE SW Sec 3 Twp 14 Rge 22 East West

330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

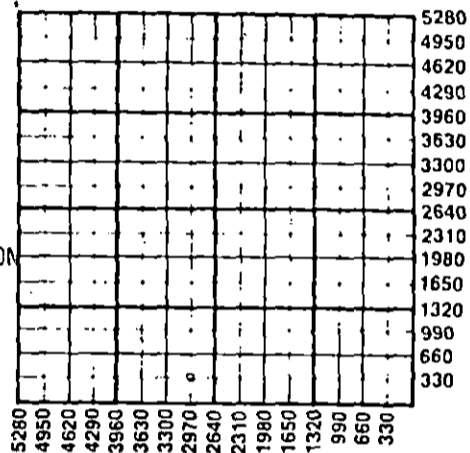
Lease Name Fabrizius Well # 1

Field Name Wildcat CEDAR VIEW W

Producing Formation Cherokee Sand

Elevation: Ground 2298 KB 2303

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sherrill Compton
Sherrill Compton
Title Vice President Date 1/08/85

Subscribed and sworn to before me this 8th day of January 1985
Notary Public Sharon R. Allen
Date Commission Expires Dec. 15, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 3, Twp 14, Rge 22

SIDE TWO

Operator Name ZENITH DRILLING CORPORATION Lease Name... Fabrizious Well #.....

Sec. 3 Twp. 14 Rge. 22 East West County..... Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1747	
Topeka	3430	
Heebner	3682	
Lansing	3716	
Base K.C.	3968	
Cherokee Shale	4118	
Cherokee Sand	4170	
Mississippi	4260	
RFD	4300	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.O.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	266	Pozmix	225	2% gel, 3% CC
Production	7 7/8	4 1/2	10.5#	4299	EA-2	100	18% salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4171-72	Natural	4171-72

TUBING RECORD	Size 2 7/8	Set At 4162	Packer at N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 1-01-85	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	86 Bbls	-0- MCF	124 Bbls	-0- CFPB	35°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4171-72
 Used on Lease Dually Completed
 Commingled

Operator Name ZENITH DRILLING CORPORATION Lease Name... Fabrizius Well #..... 1.

Sec. 3 Twp. 14 Rge. 22 East West County... Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4123-80. 30-45-30-60. Recovered 300' gas and 1730' gas & heavily oil cut water.
 FP= 219-471 & 580-721
 BHP= 1056-1056.

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Topeka	3430	
Heebner	3682	
Lansing	3716	
Base K.C.	3968	
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Cherokee Sand	4170	
Mississippi	4260	
RFD	4300	

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4	4171-72			Natural		4171-72	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
1-01-85		2 7/8		4162		N/A	
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METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

4171-72

RECEIVED
 STATE CORPORATION COMMISSION

MAR 22 1985

CONSERVATION DIVISION
 Wichita, Kansas