

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5141  
Name Zenith Drilling Corporation  
Address 505 Fourth Financial Center  
City/State/Zip Wichita, Kansas 67202

Purchaser SWDW

Operator Contact Person Sherrill Compton  
Phone 316-265-6697

Contractor: License # 6033  
Name Murfin Drilling Co.

Wellsite Geologist Gerald Becker  
Phone 316-838-4685

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWNO: old well, info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

10-04-85	10-11-85	10-28-85
Spud Date	Date Reached TD	Completion Date
4320	1783	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 256 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 1783 feet depth to surface / 300 SX cmt

API NO. 15-195-21,785-0000

County Trego

NE SE SW Sec 3 Twp 14 Rge 22  East  West

990 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

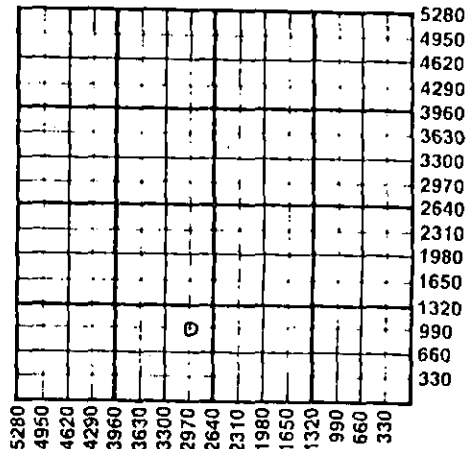
Lease Name Fabrizio Well # 2

Field Name Cedar View West

Producing Formation SWDW

Elevation: Ground 2319 KB 2324

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sherrill Compton  
Sherrill Compton

Title Vice-President Date 10/29/85

Subscribed and sworn to before me this 29th day of October 1985

Notary Public Sharon R. Allen

Date Commission Expires December 15, 1988

K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Time log Received

Distribution

- KCC  SWD/Rep  NGPA
- KGS  Plug  Other (Specify)

STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

RECEIVED  
OCT 30 1985  
10-30-85  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 8 Twp 14 Rge 22 W

Operator Name ...ZENITH DRILLING CORPORATION... Lease Name...Fabrizius... Well #..2...

Sec..3... Twp..14... Rge..22... East West County...Trego...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1: 4126-96
30-45-60-60
Rec. 755' muddy water
FP= 99-230 & 274-395
BHP= 1024-939
Temp 120°F

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Heebner, Lansing, Base K. C., Cherokee Sand, Mississippi.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours. Includes various checkboxes and data entry fields.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Other (Specify) [ ] Perforation [ ] Dually Completed [ ] Commingled