KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Control Country Coun	Type Test	t: en Flo	w				(Test Date		structi	ions on Re	verse Side	•	No. 15 023-	20758-00-00)		
Foundation Energy Management, LLC County Cherry No. Cherry Creek NO. Cherry Creek No. Completion Date Plug Back Total Depth 15 Set at 1 Perforations To. To. Try. 4 'x' 1749 58 6538, 4.090 1500' 1500' 1506' Tubing Size Weight 1.995 1592 20/8" 4.7# 1.995 1592 20/8" 4.7# 1.995 1592 No. Completion (Describe) Shaling Size Weight 1.995 1592 20/8" 4.7# 1.995 1592 No. Completion (Describe) Shaling Size No. Completion (Describe) No. Completion (Describe) No. Completion (Describe) Size No. Completion (Describe) N	Del	liverat	bilty				TOOL Date	••				VI.1	1101 10		· 		
County Coestion Section TWP 38			En	erav Mass		mont II C				· -							
CHEVENNE SENE 15 3S 42W Field Reservoir NIOBRARA Reservoir Gas Gathering Connection CHERRY CREEK NIOBRARA Gas Gathering Connection Kinder Morgan Cherry Casing Size Pulp Back Total Depth Packer Set at 1644 Casing Size Weight Internal Diameter Set at 1600' 1500' 1566' Tubing Size Weight 1, 1985 11892 20/8" 4.7# 1.995 11890' 1500' 1500' 1566' Tubing Size Weight 1, 1995 11892 Type Completion (Describe) Type Fluid Production SALTWATER Perforations To 2, 2/8" Vertical Depth(H) Fressure Tops (Meleter Run) (Prover) Size Weight (Meleter Run) (Prover) Size Weight (Meleter Run) (Prover) Size SINGLE Properly Gather Started 10/8 20 14 at 1:00 PM (AM) (PM) Taken 20 at (AM) (PM) Well on Line: Started 10/8 20 14 at 1:00 PM (AM) (PM) Taken 20 at (AM) (PM) Well on Line: Started Directalls In Directall																	
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exempt sta and that th correct to the of equipment of equipment	tre under penalty of perjury under the laws of the state of Kansas that I am authorized to request atus under Rule K.A.R. 82-3-304 on behalf of the operator Foundation Energy Management, LLC be foregoing pressure information and statements contained on this application form are true and the best of my knowledge and belief based upon available production summaries and lease records and installation and/or upon type of completion or upon use being made of the gas well herein named. By request a one-year exemption from open flow testing for the RUEB FARM 42-15 in the grounds that said well:
	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D er agree to supply to the best of my ability any and all supporting documents deemed by Commission
	cessary to corroborate this claim for exemption from testing.
Date:	11/12/2014
	Signature: Suchel Souther OPERATIONS ASSISTANT

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The formReceived KANSAS CORPORATION COMMISSION