KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:			(See Instruct	ions on Rev	erse Side	e)			
Op	en Flow			Test Date				A D	l No. 15		
√ De	liverabili	у		06/30/2				15	-181-2023	2 -0000	
Company LOBO PRODUCTION, INC.					Lease SCHWENDE			NER 2			Well Number
County Location SHERMAN C SW SW			Section 36		TWP 7S		RNG (E/W) 39W		Acres Attributed		
Field GOODLAND GAS FIELD					Reservoir NIOBRARA				thering Conn	ection CTION, INC.	
Completic				Plug Bac 1081'	k Total Dept	h		Packer	Set at		
Casing S 4.5	ize	ze Weight Internal Diameter Set at 9.5# 1081'			Perfo 962	prations	То 982'				
Tubing Si	ize	Wei	ght	Internal [Diameter	Set at		Perfo	orations	То	
Type Con		(Describe)		Type Flui	d Production	1		Pump U	nit or Traveling	g Plunger? Yes	/ No
Producing	g Thru (Annulus / Tubi	ng)	% C	arbon Dioxi	de		% Nitrog	jen	Gas Gr .5877	avity - G _g
Vertical Depth(H) T.D 1123'					Pressure Taps					(Meter	Run) (Prover) Size
Pressure		Shut in _06	5/30	14 at 1	040	(AM) (PM)	Taken_07	7/01	20	14 _{at} 1115	(ÂM) PM)
Well on L	ine:	Started	2	0 at					20	at	(AM) (PM)
					OBSERVE	D SURFACE	DATA			Duration of Shut-	24.58 Hours
Static /	Orifice	Circle one		Flowing	Well Head	Casir	ıg	1	Tubing	<u> </u>	
Dynamic Property	Size (inches	Meter Prover Pres psig (Pm	Pressure in Temperature		Temperature t	Wellhead P (P _w) or (P _t)	or (P _c)	(P _w) a	ead Pressure or (P _L) or (P _c)	Duration (Hours)	Liquid Produced (Barrels)
Shut-In			,			13	psia	psig	psia		
Flow	·										
					FLOW STR	EAM ATTRI	BUTES			<u>'</u>	1
Plate Coeffiec (F _b) (F Mcfd	ient ,,)	Circle one: Meter or Prover Pressure psia	Press Extension P _m xh	Grav Faci F _ç	or T	Flowing emperature Factor F _{tt}	Fa	iation ctor : py	Metered Flo R (Mcfd)	w GOR (Cubic Fe Barrel)	et/ Flowing Fluid Gravity G _m
				(OPEN FL	OW) (DELIV	ERABILITY)	CALCUL	ATIONS		(D.)	2 0.007
(P _c)² ≕		: (P _w) ²	=:	P _d =			- 14.4) +		:	(P _d)	² = 0.207 ² =
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(P _c) ² - (P _w) ²	Choose formula 1 or 2 1. P _a ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _d	LOG of formula 1. or 2. and divide by:		Backpressure Curve Slope = "n" or Assigned Standard Slope		n x LOG		Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
Open Flor	187		Mofd @ 14	65 peia		Doliverabil	itu			Mofd @ 14 FF pp	
Open Flor			Mcfd @ 14	•		Deliverabil	•			Mcfd @ 14.65 psi	
			on behalf of the said report is tru			4-4			he above repo lovember	ort and that he ha	s knowledge of
			·		Rece	· · · · · · · · · · · · · · · · · · ·	B	iche	ed a	Mil	
		Witness	s (if any)		B.4400.00		-11		For	Company	<u>~ - </u>

	eclare under penalty of perjury under the laws of the state of Kansas that I am authorized to request status under Rule K.A.R. 82-3-304 on behalf of the operator LOBO PRODUCTION, INC.
ınd tha	at the foregoing pressure information and statements contained on this application form are true and
	to the best of my knowledge and belief based upon available production summaries and lease records
	oment installation and/or upon type of completion or upon use being made of the gas well herein named.
	ereby request a one-year exemption from open flow testing for the SCHWENDENER 2-36
jas we	ll on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
	rther agree to supply to the best of my ability any and all supporting documents deemed by Commissio
tatt as	necessary to corroborate this claim for exemption from testing.
ate:_	11/01/2014
	AP.
	Signature: Ruchard A. Miller
	Title: OWNER/OPERATOR
	Tille:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.