## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:				(	See Instruc	tions on Rev	erse Side,	)				
Open Flow					<b>.</b>								
✓ Deliverabilty				Test Date 09/30/26		API No. 15 023-20556-0000							
Company LOBO PRODUCTION, INC.				Lease O'BRIEN			N				Well Number 2-31		
County Location CHEYENNE SE SW NW				Section 31		TWP	P RNG (E/W) 41 W		W)	Acres Attributed			
Field CHERRY CREEK NIOBRARA					Reservoir NIOBR			Gas Gathering Conne					
Completion 5/24/04		е			Plug Bac 1405'	k Total Depi	h		Packer S	et at			
Casing S 4.5	Casing Size Weight 4.5 13.5#			Internal Diameter		Set at 1438'		Perforations 1302'		то 1340'			
Tubing Size Weight				Internal Diameter		Set a	at Perforations		rations	То			
Type Con			escribe)		Type Flui	d Production	1		Pump Ur	nit or Traveling	Plunger? Yes	/ No	<del></del>
Producing Thru (Annulus / Tubing) CASING				% Carbon Dioxide			% Nitrogen			Gas Gravity - G <sub>g</sub> .5921			
Vertical Depth(H) T.D. 1445'					Pressure Taps						Run) (P ETER	rover) Size RUN	
Pressure	Buildu	p:	Shut in09/3	30 2	o_14_at_0	930	(PM)	Taken_10	/01	20	14 <sub>at</sub> 1020	6	(PM)
Well on L	.ine:		Started	2	0 at		(AM) (PM)	Taken		20	at	(	(AM) (PM)
						OBSERVE	D SURFACE	DATA			Duration of Shut	-in <u>24</u> .	83 Hours
Static / Orifice Dynamic Size Property (inches		itice I I		Pressure Differential	I Flowing I We		Well Head Casin		• 1 • • 1		Duration	Duration Liquid Produce	
			Prover Pressu	re in	Temperature t	Temperature t	(P <sub>w</sub> ) or (P <sub>t</sub>		) (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>c</sub> )		(Hours)		(Barrels)
Shut In			psig (Pm)	Inches H <sub>2</sub> 0			psig	psia	psig	psia		+	
Shut-In							165			<del></del>		+	
Flow						EI OW STE	EAM ATTRI	BUTES					
Plate			Circle one:			PLOW SIR	Flowing	0162			_		
Coeffictient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd		Pro	Meter or over Pressure psia	Press Extension P <sub>m</sub> xh	Grav Fact F <sub>e</sub>	tor 1	Temperature Factor F <sub>II</sub>		ation ctor	Metered Flor R (Mcfd)	w GOR (Cubic Fe Barrel)		Flowing Fluid Gravity G <sub>m</sub>
					(OPEN FL	OW) (DELIV	ERABILITY)	CALCULA	ATIONS		(P.)	) <sup>2</sup> = 0.2	07
(P <sub>c</sub> ) <sup>2</sup> =		_:_	(P <sub>w</sub> ) <sup>2</sup> =	<u> </u>	$P_d =$		% (P	<sub>c</sub> - 14.4) +	14.4 =	:	(P <sub>a</sub> )		
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(P <sub>a</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>		Choose formula 1 or 2 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ Iivided by: $P_c^2 - P_d^2$	P <sup>2</sup> -P <sup>2</sup> LOG of tormula P <sup>2</sup> -P <sup>2</sup> 1. or 2. and divide		Backpressur Slope =or- Assign Standard		n x LOG		Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)	
0.000 5100		<del></del>		M-44 @ 44	SE nain		D-liver-bi	124				<u> </u>	
Open Flo		iana	d authority s=	Mcfd @ 14.	<del>-</del>	staton that h	Deliverabi		make it		Mcfd @ 14.65 ps		ladas st
		_	-	benair of the id report is true						ovember	ort and that he ha		ledge of 20 <u>14 .</u> .
					KAN	Rece SAS CORPORA	eived TION COMMISS	ION_A			1 m.	11.	ı
			Witness (if	any)		MOV 1	7 2016		CA TO	COC - Port	ompany/	w~	

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	nder penalty of perjury under the laws of the state of Kansas that I am authorized to request and success of the state of Robbert Index (Index Propertion Index Propertion Index Propertion Index Propertion Index Propertion Index Index Index Propertion Index I
and that the for- correct to the be- of equipment ins I hereby req	egoing pressure information and statements contained on this application form are true and est of my knowledge and belief based upon available production summaries and lease records stallation and/or upon type of completion or upon use being made of the gas well herein named. uest a one-year exemption from open flow testing for the O'BRIEN 2-31 grounds that said well:
l further agr	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. is not capable of producing at a daily rate in excess of 250 mcf/D ee to supply to the best of my ability any and all supporting documents deemed by Commission ary to corroborate this claim for exemption from testing.
Date: 11/01/20	Signature: Ruhaud A. Mille  Title: OWNER/OPERATOR

## Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.