KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:			(See Instruct	ions on Reve	erse Side)	1				
Open Flow			Test Date:									
✓ Deliverabilty			Test Date 07/31/20			API No. 15 181-20321-0000						
Company LOBO PRODUCTION, INC.			Lease WOLFE-EYTH						Well Number			
County Location SHERMAN NE/NW/NW				Section 2				RNG (E	NG (E/W) OW		Acres Attributed	
Field GOODLAND GAS FIELD				Reservoir NIOBR					hering Conn	ection TION, INC.		
Completion Date 8/19/03			Plug Bac 1307'	k Total Dept	h		Packer S	Set at				
Casing Size Weight 4 1/2" 13.50#			Internal Diameter		Set at 1284'		Perforations 1096'		то 1132'			
Tubing Size Weight			Internal Diameter Set at				Perfo	rations	То			
Type Con SINGLE		(Describe)		Type Flui	d Production	1		Pump U	nit or Traveling	Plunger? Yes	/ No	
Producing Thru (Annulus / Tubing) ANNULUS				% Carbon Dioxide				% Nitrogen			Gas Gravity - G _g .5875	
Vertical Depth(H) T.D 1339'			Pressure Taps						· · · · · · · · · · · · · · · · · · ·	Run) (Prover) Size		
Pressure		: Shut in 07	/31 2	0_14_at_1	010	(AM) (PM)	aken_08	/01	20	14 at 1030	(AM)(PM)	
Well on L	ine:	Started	2	0 at		(AM) (PM) 1	aken		20	at	(AM) (PM)	
	•				OBSERVE	D SURFACE	DATA			Duration of Shut	24.33 Hours	
Static / Dynamic Property	Orific Size (inche	Meter Prover Presi	Differential in	Flowing Temperature t	Well Head Temperature t	Casin Wellhead P (P _w) or (P _t)	ressure or (P _c)	Wellhe	Tubing ead Pressure (P_t) or (P_c)	Duration (Hours)	Liquid Produced (Barrels)	
Shut-In		poig (Fin	, Inches 11 ₂ 0			30	psia	psig	psła			
Flow												
		<u>'</u>		·	FLOW STR	EAM ATTRIE	BUTES					
Plate Coeffiec (F _b) (F Mcfd	ient ,,)	Circle one: Meter or Prover Pressure psia	Press Extension	Grav Fac F _c	tor T	Flowing emperature Factor F _{tt}	Devia Fac F _r	tor	Metered Flow R (Mcfd)	v GOR (Cubic Fe Barrel)	Gravity	
			<u> </u>	(OPEN FL	OW) (DELIV	ERABILITY)	CALCULA	ATIONS		(5)	2 0.007	
(P _c) ² =		_: (P _w)²	=:	P _d =	9	% (Р _с	- 14.4) +	14.4 = _	:	(P _a) (P _d)	1 ² = 0.207 1 ² =	
(P _c) ² - (I or (P _c) ² - (I	P _e) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2 1. $P_o^2 - P_a^2$ 2. $P_o^2 - P_d^2$ divided by: $P_o^2 - P_w^2$	LOG of formula 1. or 2. and divide	P _c ² -P _w ²	Slope	r gned	nх	LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)	
Open Flo	w		Mcfd @ 14.	.65 psia		Deliverabil	ity			Mcfd @ 14.65 ps	ia	
The	undersi	gned authority,	on behalf of the	Company, s	states that h	e is duly auti				ort and that he ha	_	
the facts s	tated th	erein, and that	said report is true	and correc		Received	<i>F</i> 5.	ray of	lovember	wi	, 20 14	
		Witness	(if any)		KANSAS CO	PRPORATION CO	MMISSION C	CP C	For C	Company	<i>U</i> ~	

exempt status unde	r penalty of perjury under the laws of the state of Kansas that I am authorized to request er Rule K.A.R. 82-3-304 on behalf of the operator LOBO PRODUCTION, INC.
correct to the best of equipment instal	oing pressure information and statements contained on this application form are true and of my knowledge and belief based upon available production summaries and lease records lation and/or upon type of completion or upon use being made of the gas well herein named. st a one-year exemption from open flow testing for the WOLFE-EYTH 2-2
gas well on the gro	unds that said well:
I further agree	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D to supply to the best of my ability any and all supporting documents deemed by Commission to corroborate this claim for exemption from testing.
	Signature: Ruchard A. Milli Title: OWNER/OPERATOR

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.