KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test					(See Instruct	ions on Reve	erse Side)					
= '	en Flov liverabi				Test Date 06/30/20				API	No. 15 181-2018	7 - 80 00			
Company LOBO I	, PROD	OUC	CTION, INC).			Lease WEARY	,			1-16	Well Number		
County Location SHERMAN SW SW			Section 16		TWP 8S			W)		Acres Attributed				
Field GOODLAND GAS FIELD			Reservoir NIOBR				Gas Gat LOBO	nering Conne PRODUC	ction TION, INC.					
Completion 10 /12 /		•	· · · · · ·		Plug Bac 1097'	k Totai Depti	h		Packer S	et at				
Casing Size 4.5			Weight 9.5#		Internal [Diameter	Set at 1133.45 KB		Perforations 986'		™ 1002'			
Tubing Si	ze		Weight		Internal [Diameter	Set at		Perfo	rations	То			
Type Con SINGLE			escribe)		Type Flui	d Production	1		Pump Un	it or Traveling NO	Plunger? Yes	/ No		
Producing		(Anr	nulus / Tubing)		% C	arbon Dioxid	de		% Nitrog	en	Gas Gr .5875	ravity - G _g		
Vertical Depth(H) 1002'						Pressure Taps					•	Run) (Prover) ETER RUN		
Pressure	Buildup); {	Shut in06/3	0 2	0_14_at_1	115 ((AM)(PM) 1	aken 07	701	20	14 _{at} 1330	(AM)(
Well on L	ine:				0 at		(AM) (PM) T	aken	-	20	at	(AM) (PM)	
				-		OBSERVE	D SURFACE	DATA			Duration of Shut-	26.25	Hours	
Static / Dynamic Property	Orific Size (inche	,	Circle one: Meter Prover Pressur psig (Pm)	Pressure Differential in Inches H ₂ 0	Flowing Temperature t	Well Head Temperature t	Casin Wellhead P (P _w) or (P _I) psig	ressure	Wellhe	ubing ad Pressure (P ₁) or (P _c) psia	Duration (Hours)	Liquid Prod (Barrels		
Shut-In							15							
Flow						<u></u>								
	-		· 		_	FLOW STR	EAM ATTRIE	UTES	 ,					
Plate Coeffiec (F _b) (F Mcfd	ient ,)		Circle one: Meter or ver Pressure psia	Press Extension ✓ P _m x h	Grav Fact F _s	tor T	Flowing emperature Factor F _{tt}	Fac	ation ctor	Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)	eet/ Ft	wing bid avity G _m	
(P _c) ² =		:	(P _w)² ≃_	:	(OPEN FLO	DW) (DELIVI %	ERABILITY) (P.	CALCUL - 14.4) +		:	(P _a) (P _d)	² = 0.207		
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(P _o) ² - (P _w) ²		thoose formula 1 or 2 1. $P_o^2 - P_a^2$ 2. $P_o^2 - P_d^2$ vided by: $P_o^2 - P_w^2$	LOG of formula 1. or 2. and divide	Backpress Slope		ure Curve = "n"		.og	Antilog	Open Flo Deliverable Equals R x / (Mcfd)	ility Antilog	
				_										
Open Flor	l_			Mcfd @ 14.	 65 nsia		Deliverabili	tv				ia.		
								•			<u></u>			
the facts s	tated th	erei	n, and that sai	d report is true	and correc	t. Executed	this threits to component to the compone	ONIMISSIO	~ <i> </i>	ovember	rt and that he ha	is knowledge		
			Witness (if	iny)		CONO		J14		For C	отралу			

CONSERVATION DIVISION WICHITA, KS

	in the first of the control of the c
	eclare under penalty of perjury under the laws of the state of Kansas that I am authorized to request
	status under Rule K.A.R. 82-3-304 on behalf of the operator LOBO PRODUCTION, INC.
	t the foregoing pressure information and statements contained on this application form are true and
	to the best of my knowledge and belief based upon available production summaries and lease records
	ment installation and/or upon type of completion or upon use being made of the gas well herein named.
	reby request a one-year exemption from open flow testing for the WEARY 1-16
gas we	I on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
l fui	ther agree to supply to the best of my ability any and all supporting documents deemed by Commissi
staff as	necessary to corroborate this claim for exemption from testing.
Date: _1	1/01/2014
	Signature: Ruhand A. Mille
	Title: OWNER/OPERATOR
	TILIG:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.