

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Alpine Drilling & Bird Energy API NO. 15-083-20,400A0000

ADDRESS 200 East First, Suite 500 COUNTY Hodgeman

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Jon T. Williams, Jr. PROD. FORMATION Mississippi  
PHONE (316) 263-5705

PURCHASER Koch Oil Company LEASE Bradford OWWO

ADDRESS \_\_\_\_\_ WELL NO. A-1

WELL LOCATION C SW SW

DRILLING CONTRACTOR J. W. Drilling Co., Inc. 660 Ft. from west Line and

ADDRESS 200 East First, Suite 500 660 Ft. from south Line of

Wichita, Kansas 67202 the SW 1/4 (Qtr.) SEC 27 TWP 23S RGE 23W.

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

		27	

KCC \_\_\_\_\_

KGS \_\_\_\_\_

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 4730 PBTD \_\_\_\_\_

SPUD DATE \_\_\_\_\_ DATE COMPLETED \_\_\_\_\_

ELEV: GR 2367 DF \_\_\_\_\_ KB 2372

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 428' ~~XXXXXXXXXX~~? Previously set by Slawson 10-  
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, 15-74  
Injection, Temporarily Abandoned, OWWO, Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon T. Williams, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By Jon T. Williams, Jr. (Name)  
Jon T. Williams, Jr., President

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of July, 19 82.

Geraldine Stewart  
(NOTARY PUBLIC)  
Geraldine Stewart

MY COMMISSION EXPIRES: January 14, 1985



RECEIVED  
STATE CORPORATION COMMISSION

OCT 31 1983

CONSERVATION DIVISION  
Wichita, Kansas

The person who can be reached by phone regarding any questions concerning this information is \_\_\_\_\_

SIDE TWO

OPERATOR

Alpine Drilling

and Bird Energy  
LEASE Bradford

ACO-1 WELL HISTORY

SEC. 27 TWP 23S RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drill cement and washdown to 1540' Washdown to 4730' T.D. Run 5½" production casing.			Old log tops	
			Anh 1523	+ 844
			Heeb 3920	-1553
			Tor 3940	-1573
			Lans 3990	-1623
			BKC 4386	-2019
			Cher 4530	-2163
			L Cher 4565	-2198
			Miss 4631	-2264
			LTD & RTD 4730	-2363
Old drill stem tests				
DST (1) 4610-4645/30-45-45-60, 300' Hocm NW, sip 1398-1378#, FP 35-80/ 80-143#				
DST (2) 4645-4655/30-30-30-30, 15'M sip 152-62#, FP 17-26/26-26#				
DST (3) 4654-70/30-30-30-30, 20'M sip 1329-1277#, FP 8-13/13-13#				
Previously was Donald C. Slawson #1 Lappin "A"				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7-7/8	5-1/2	14 pd	4721	Common	125	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 holes per ft	DP jets	4636-41
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8	4650	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 500 gls 15% MCA 4636-41	

Date of first production 7-14-82	Producing method (flowing, pumping, gas lift, etc.) Swabbing	Gravity 40
RATE OF PRODUCTION PER 24 HOURS Oil 70 bbls.	Gas MCF	Water % Trace bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4636-41