

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5046 EXPIRATION DATE

OPERATOR Raymond Oil Co., Inc. API NO. 15-095-21,252 0000

ADDRESS One Main Place, Suite 900 COUNTY Kingman

Wichita, Kansas 67202 FIELD Nashville West Field

** CONTACT PERSON Pat R. Raymond PHONE 316/267-4214 PROD. FORMATION Howard

PURCHASER Kansas Power and Light Co. LEASE Katzer

ADDRESS P. O. Box 889 WELL NO. 1 "A"

Topeka, Kansas 66601 WELL LOCATION C NE/4

DRILLING CONTRACTOR Graves Drilling Co., Inc. 1320 Ft. from South Line and

ADDRESS 910 Union Center 1320 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 10 TWP 30S RGE 10W.

PLUGGING CONTRACTOR

ADDRESS

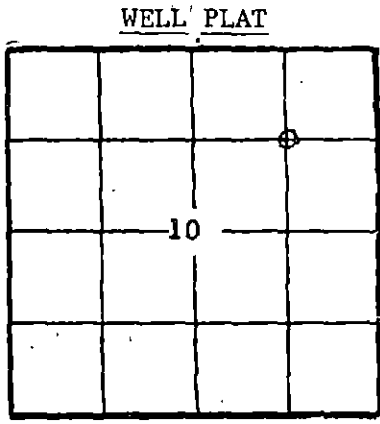
TOTAL DEPTH 3231' PBTD 3074'

SPUD DATE 7-12-82 DATE COMPLETED 7-18-82

ELEV: GR 1732' DF 1740' KB 1743'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only) KCC KGS SWD/REP PLG.

Amount of surface pipe set and cemented 253 w/ 230 s₂V Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wm. M. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wm. M. Raymond (Signature)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of August 1982.

MY COMMISSION EXPIRES: March 22, 1983

(Signature) KANSAS PUBLIC

RECEIVED STATE CORPORATION COMMISSION NOV 1 1983

** The person who can be reached by phone regarding any questions concerning this information:

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Raymond Oil Co., Inc. LEASE Katzer #1 A SEC. 10 TWP, 30S RGE. 10W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red bed & sand	0	253		
Red bed	253	1605		
Shale	1605	2054		
Shale & lime	2054	3231		
Rotary Total Depth		3231		
			LOG TOPS	
DST #1	2989	3010	B/Florence	2038
30-45-30-45			Funston	2145
1st open - GTS/2" Gauged 1,020 Mcf increasing to 1,450 Mcf			Cottonwood	2264
2nd open - Gauged 1,630 Mcf, decreasing to 1,450 Mcf and stabilized at 1,630 Mcf			Admire	2553
Rec. 100' Drlg. mud			Wabaunsee	2595
IFP 283 - 262 FFP 360-272			Stotler	2738
ISIP 1190 FSIP 1158			Tarkio	2804
IHP 1581 - FHP 1526			Howard	2984
DST #2	3134	3156	Topeka	3130
30-45-30-45			LTD	3230
1st open - GTS/25" - TSTM				
2nd open - Gauged 2.92 Mcf stabilized				
Rec. 10' GCM - 180' GCW				
IFP 120-90 - FFP 163-141				
ISIP 1070 - FSIP 1038 - IHP 1690 - FHP 1690				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Pipe	12 1/2"	8-5/8"	23#	253'	common	230 sx.	2% gel, 3% CC New
Long String	7-7/8"	4 1/2"	9.5#	3230'	common	150 sx.	60-40 posmix Used

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
				4" Steelcased DP	2994-96

TUBING RECORD

Size	Setting depth	Pecker set at	Shots per ft.	Size & type	Depth interval
2"	3049		4	4" Steelcased DP	2994-96

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% mud acid	2994-96

Date of first production	Producing method (flowing, pump, gas lift, etc.)	Gravity
Shut-in	flowing	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
		2,190		

Disposition of gas (vented, used on lease or sold) **Sold** Perforations

SIDE ONE

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Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5038 EXPIRATION DATE 6/30/83

OPERATOR Robinson Oil Company API NO. 15-007-21-472 0005

ADDRESS 737 R. H. Garvey Building COUNTY Barber

Wichita, Kansas 67202-2992 FIELD Stranathan

** CONTACT PERSON Bruce M. Robinson PHONE (316) 262-6734 PROD. FORMATION Mississippian

PURCHASER Permian Corporation LEASE Molz "B"

ADDRESS P. O. Box 1183 WELL NO. 5

Houston, Texas 77001 WELL LOCATION 150' E of C S/2 SW/4 SE/4

DRILLING Sweetman Drilling, Inc. 1830 Ft. from E Line and

CONTRACTOR #410 One Main Place 330 Ft. from S Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 1 TWP 35 RGE 12W.

PLUGGING N/A

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4900' PBTD 4854

SPUD DATE 7-9-82 DATE COMPLETED 8-06-82

ELEV: GR 1393' DF 1400' KB 1403'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 299' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

KCC _____
KGS _____
SWD/REP _____
PLG. _____

RECEIVED STATE CORPORATION COMMISSION

OCT 21 1983

A F F I D A V I T

Bruce M. Robinson, being of lawful age, hereby certifies that:

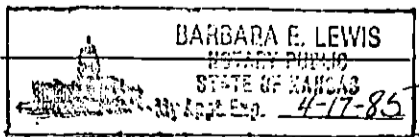
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of October, 19 82.

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

OCT 21 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Robinson Oil Company LEASE Molz "B" SEC. 1 TWP. 35S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST.#1: 4809'-4836' 30" (60") 60" (90") Strong blow W/GTS in 10", Gauged 12,700 CFD in 10 mins. Gas flow decreased to 4760 CFD. Stabilized @ 4760' CFD. Rec. 40' SO&GCM, 120' MC Gsy. Oil; 180' Gsy Oil, 60' SLI Gsy Oil IFR'S 193#-96#, FFP'S 139#-107# ISIBHP 1642# FSIBHP 1632#			Sample Tops: Heebner Kansas City Stark B/KC Cherokee Mississippi	3823 4366 4522 4599 4743 4806

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (New)	15"	10-3/4"	32.75#	299'	Common	250	2% Gel 3% CC
Production (New)	7-7/8"	4 1/2"	10.5#	4895'	Common	150	5% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	10' Jet	4821'-4831'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	4835'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac - W/35000# sand in 20,000 gals. versagel	4821'-4831'
Acid- 500 gallons 15% MCA Acid, 4,000 gallons 2% KCL	4821'-4831'

Date of first production 09/20/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 21° API
RATE OF PRODUCTION PER 24 HOURS Oil 30 bbls.	Gas 30 MCF	Water % 24 bbls.
Disposition of gas (vented, used on lease or sold) Sold		Gas-oil ratio 1.000 CFPB
		Perforations 4821'-4831'