

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983

OPERATOR F. G. HOLL API NO. 15-047-21,047 6000

ADDRESS 6427 East Kellogg COUNTY Edwards

Wichita, Kansas 67207 FIELD Wayne & Enlow-Miller

** CONTACT PERSON Elwyn H. Nagel PROD. FORMATION Mississippi
PHONE (316) 684-8481

PURCHASER Clear Creek, Inc. LEASE HAWLEY

ADDRESS 818 Century Plaza Building WELL NO. 7-7

Wichita, Kansas 67202 WELL LOCATION NE SW NW

DRILLING CONTRACTOR Sterling Drilling Company 990 Ft. from West Line and

ADDRESS P. O. Box 129 1650 Ft. from North Line of

Sterling, Kansas 67579 the NW (Qtr.) SEC 7 TWP 24S RGE 16W.

PLUGGING CONTRACTOR N.A.

ADDRESS _____

WELL PLAT

	7		

(Office Use Only)
KCC _____
KGS _____
SWD/REP _____
PLG. _____

TOTAL DEPTH 4390 PBTD _____

SPUD DATE 6-10-82 DATE COMPLETED 6-16-82

ELEV: GR 2083 DF 2089 KB 2092

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 252.88 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, ~~Injection~~, Temporarily Abandoned, OWWO. Other _____

STATE CORPORATION COMMISSION

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

OCT 28 1983

CONSERVATION DIVISION
Wichita, Kansas

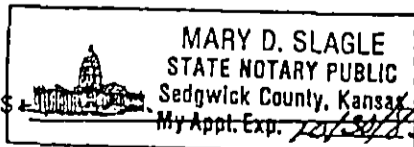
A F F I D A V I T

Elwyn H. Nagel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Elwyn H. Nagel
Elwyn H. (Name) Nagel

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of August, 1982.



Mary D. Slagle
(NOTARY PUBLIC)

MY COMMISSION EXPIRES _____

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE HAWLEY

SEC. 7 TWP. 24S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	90		
Shale	90	268		
Shale and Sand	268	1013		
Shale	1013	1098		
Anhydrite	1098	1115		
Lime and Shale	1115	4390		
			Heebner	3682
			Brown Lime	3809
			Lansing KC	3816
			Base KC	4102
			Cherokee Sh	4222
			Conglomerate	4261
			Mississippi	4272
			Kinderhook Sh	4301
			Kinderhook Ss	4321
			Viola	4356
			RTD	4390
			Elog TD	4390
DST #1	4215-4302			
	30-30-60-30			
Gas to surface 5 min. of 1st opening				
Recovered: 124' slight gas cut mud, 300' 45% oil, 20% gas, 20% water, 15% mud;				
124' 65% oil, 20% gas, 15% water, 124' 65% oil, 35% water.				
Pressures: ISIP 551 JFP 157-191 FFP 167-216 PSIP 492				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	265	60/40 Pozmix	210	3% cc
PRODUCTION		4 1/2"	10.5	4384	Lite	100	
					50/50 Pozmix	125	regular

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		4322-26
			3		4266-70
TUBING RECORD			3		4273-79
Size	Setting depth	Packer set at	3		4281-87
2"	4258		3		4291-97

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MCA 750 gal. 1% NE 500 bbl. SW Frac with 10,000# 10-20 sand.	4322-26
1,00 gal. SW frac with 20,000# 20-40 sand, 10,000# 10-20 sand.	4266-4297

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
July 23, 1982	Pumping				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPS
	10 bbl.		%		
Disposition of gas (vented, used on lease or sold)					Perforations 4266-97