

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR J. Mark Richardson #5414 API NO. 15-151-21,104 0000

ADDRESS 640 Century Plaza Bldg. COUNTY Pratt

Wichita, Ks. 67202 FIELD Carver Robbins

**CONTACT PERSON J. Mark Richardson PROD. FORMATION Mississippi

PHONE (316) 262-3192 LEASE Harper Farms B

PURCHASER Derby Refining Co. WELL NO. #1

ADDRESS P.O. Box 1030 WELL LOCATION NW NW NW

Wichita, Ks. 67201 330 Ft. from North Line and

DRILLING Gabbert-Jones, Inc. 330 Ft. from West Line of

CONTRACTOR ADDRESS 830 Sutton Place the 30 SEC. 27S TWP. 15 RGE. W

Wichita, Ks. 67202

PLUGGING N/A WELL FLAT

CONTRACTOR ADDRESS

TOTAL DEPTH 4620 PBTB 4615

SPUD DATE 3-14-82 DATE COMPLETED

ELEV: GR 2084 DF 2088 KB 2090

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface		8 5/8	23#	512	Common	375	2% Gel 3% CC
Production		4 1/2	10.5#	4623	Posmix	150	.75% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			4		4544-4550;
TUBING RECORD			4552-4558; 4572-4576; 4587-4593		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. Acid W/20,000# sand	4593

RECEIVED
STATE CORPORATION COMMISSION

JUL 07 1983

Date of first production 5-10-82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 34

CONSERVATION DIVISION
Wichita, Kansas

RATE OF PRODUCTION PER 24 HOURS 8 bbls. Gas 70% Water 70% Gas-oil ratio 70% bbls. CFB

Disposition of gas (vented, used on lease or sold) shut in Perforations 4544-4550; 4552-4558; 4572-4576;

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe 512'

DV USED? None

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
FORMATION TOPS:				
HEEBNER	3882	-1792	Densilog	4616
BROWN LIME	4040	-1950		
LANSING	4058	-1968		
BASE K.C.	4390	-2300		
MARMATON	4402	-2312		
CHEROKEE SD.	4522	-2432		
MISSISSIPPI	4538	-2448		
DST #1 4535 to 4575 open 30 shut in 30 open 90 shut in 30 min.; Recovered strong blow, gas to surface 60 min., to small to measure; 30' gas cut drilling mud. IFP/FFP 86/86; ISIP/FSIP 454/454.				

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

J. Mark Richardson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE Harper Farms B LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



J. Mark Richardson

SUBSCRIBED AND SWORN BEFORE ME THIS 31 DAY OF January 1983

Judy L. McMinn
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-30-84

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PLUGGING N/A

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LINER RECORD

PERFORATION RECORD

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Size	Setting depth	Packer set at			

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Amount and kind of material used

Depth interval treated

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4593 RECEIVED
STATE CORPORATION COMMISSION

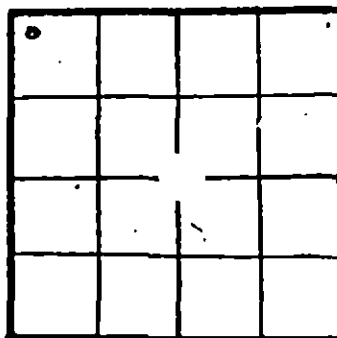
JUL 07 1982

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WELL PLAT

KCC _____

KGS _____

MISC _____

(Office Use)

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DV USED? None

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