

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

* Circle one: Oil, Gas, DIV SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

*SEE NOTE REVERSE SIDE

OPERATOR Cities Service Company

ADDRESS 3545 N.W. 58th Street

Oklahoma City, Oklahoma 73112

**CONTACT PERSON Larry Ervin

PHONE 405-949-4277

PURCHASER _____

ADDRESS _____

DRILLING Earl F. Wakefield, Inc.

CONTRACTOR ADDRESS 300 W. Douglas

Wichita, Kansas 67202

PLUGGING _____

CONTRACTOR ADDRESS _____

TOTAL DEPTH 4820' PBD 4773'

SPUD DATE 4-9-82 DATE COMPLETED 5-22-82

ELEV: GR 2939' DF _____ KB _____

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS

Amount of surface pipe set and cemented 1922' DV Tool Used? No

API NO. 15-055-2056 ²⁰⁵⁰⁶ 0000

COUNTY Finney

FIELD Sequoyah

PROD. FORMATION _____

LEASE Garden City H

WELL NO. 5

WELL LOCATION C NW/4 NW/4

660 Ft. from North Line and

660 Ft. from West Line of

the NW/4 SEC. 23 TWP. 23S RGE. 34W

WELL PLAT

X			
		23	

KCC _____
KGS _____
(Office Use)

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I, _____

Verlin Meier OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Region Mgr (FOR)(OF) Cities Service Company

OPERATOR OF THE Garden City H LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF June, 19 82

MY COMMISSION EXPIRES: July 12, 1984

(s) Verlin Meier
Oliver E. Murren

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
1983
CONSERVATION DIVISION
Wichita, Kansas

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Soil	0	500	Ran Dual Ind	, SFL w/GR &
Soils & Sand	500	900	SP & CNL-FDC	w/GR &
Gyp, clay & Red Bed	900	1120	Caliper.. CB	& CC Log
Coay - Gyp, sands	1120	1700	4773-3598'	
Anhydrite	1700	1923		
Red Bed & Sand	1923	2280		
Red Bed & Shale	2280	2480		
Shale & lime	2480	2745		
Shale	2745	3275		
Lime & Shale	3275	4230		
Shale & lime	4230	4365		
Lime	4365	4820		
		4820'		
		4773'		
R.T.D.				
P.B.T.D.				
NOTE: DRY HOLE - WILL PLUG & ABANDON OR USE AS SALT WATER DISPOSAL WELL.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1922'	65/35 Pozmix	750	2% CaCL, 1/2# D-29
					Class H	150	3% CaCL, 1/4# D-29
Production	7-7/8"	5-1/2"	14#	4819'	50/50 Poz.	150	2% Gel, 18% salt, 8% D-65, 1/4# D-29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size	Depth interval
			3 DP Jet	Morrow	4662-66; 4684-92

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized Morrow perms w/750 gals 15% HCL acid	4684-92
Acidized 4662-66' w/RBB set between zones w/500 gal 15% HCL acid	4662-66
Frac treat, Morrow w/32,000# 20/40 'sd and 29,320 gal. diesel	4662-66 & 4684-92

Date of first production DRY	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Dry bbis.	Gas MCF
	Water %	Gas-oil ratio bbis. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations