

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 3181  
Name W.K. Black P.P.P.L.P.  
Address 1540 N. Broadway, Ste. 203  
City/State/Zip Wichita, Ks. 67214

Purchaser: Inland Purchasing & Transportation  
104 S. Broadway  
Wichita, Ks. 67202

Operator Contact Person John C. Bannister  
Phone (316) 263-8588

Contractor: License # 5829  
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist James F. Dilts  
Phone (316) 263-7092

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-27-86 11-5-86 12-12-86  
Spud Date Date Reached TD Completion Date  
4595' 4360'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 261 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21,807-00-40  
County Pratt  
NE NW NW/4 Sec. 9 Twp. 27 Rge. 12  East  West

4950 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

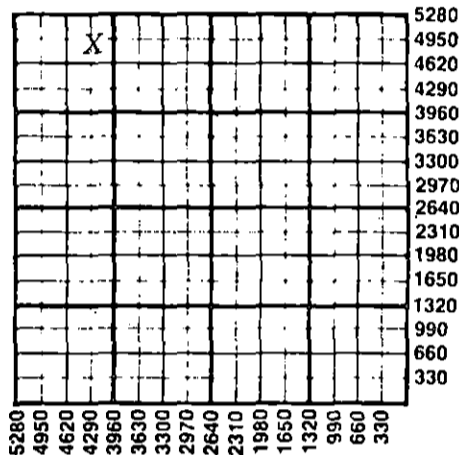
Lease Name Dietz Well # B-1

Field Name Grimes

Producing Formation Mississippian

Elevation: Ground 1850 KB 1856

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater 2960 Ft North from Southeast Corner  
(Well) 4940 Ft West from Southeast Corner of  
Sec 9 Twp 27 Rge 12  East  West  
 Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

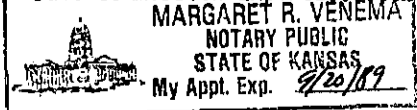
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John C. Bannister  
Title General Partner Date 4-29-87

Subscribed and sworn to before me this 29th day of April 1987...  
Notary Public Margaret R. Venema

Date Commission Expires September 20, 1989

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  RECEIVED  NGPA  
 KGS STATE CORPORATION COMMISSION Other (Specify)  
MAY 11 1987



CONSERVATION DIVISION  
Wichita, Kansas

Sec. 9, Twp. 27, Rge. 12

SIDE TWO

Operator Name W.K. Black P.P.P.L.P. Lease Name Dietz Well # B-1

Sec. 9 Twp. 27 Rge. 12  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - 30-60-20-60 (3023' - 3070')  
 IFP 62/83, FFP 83/93, ISIP 468  
 FSIP 291, IH 1485, FH 1485,  
 BHT 104° RECOVERED 30FT MUD W/  
 SCUM OF OIL

DST #2 - 30-75-61-20 (4148' - 4190')  
 IFP 74/74, FFP 74/74, ISIP 138  
 FSIP 149, IH 2067, FH 2046,  
 BHT 126°, RECOVERED 270 FT GAS  
 IN PIPE, 30FT SLIGHTLY OIL CUT  
 MUD, 1% OIL.

DST #3 - 30-60-30-60 (4210' - 4265')  
 IFP 41/41, FFP 31/31, ISIP 62,  
 FSIP 41, IH 2108, FH 2077,  
 BHT 126°, RECOVERED 10 FT. MUD

Name	Top	Bottom
Indian Cave	2683	-824
Wabaunsee	2724	-865
Stotler	2840	-981
Tarkio	2903	-1044
Howard	3058	-1199
Topeka	3166	-1307
Heebner	3504	-1645
Brown Lime	3689	-1830
Lansing	3702	-1843
Base Kansas City	4050	-2191
Mississippian Chert	4148	-2289
Mississippian Lime	4196	-2237
Kinderhook	4296	-2427
Viola	4302	-2443
Simpson Shale	4345	-2486
Simpson Sand	4369	-2510
Arbuckle	4453	-2594
RTD	4539	
LTD	4551	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	14 3/4	10 3/4	32#/261'	261'	A	220	3%CC, 2% GEL
Production	7 7/8	4 1/2	10.5#/4472'	4472'	ASC	150	lost circ.
"	"	"	"	"	60/40 Poz	150	10% NaCl

PERFORATION RECORD  
 Shots Per Foot Specify Footage of Each Interval Perforated  
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

(ISPF/22gr)	Mississippian - 4160-4190	1500g. 7 1/2% INS, 45 bl slrs, 1364 bls 40# X-Linked gelled 49,000# 20/40 sand, 28,500#	fl - 2% Kcl Wtr. 2% Kcl wtr & 12/20 sand
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TUBING RECORD  
 Size 2 3/8 Set At 4213 Packer at n/a  
 Liner Run  Yes  No

Date of First Production Producing Method  
 Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
8	minimal	20			41.1

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) frac..... 4160 - 4190  
 Used on Lease  Dually Completed .....  
 Commingled

KCC OIL/GAS REGULATORY OFFICE

DATE 2/27/96

- New Situation
- Response to Request
- Follow-up

OPERATOR CDR Exploration, Inc. for # 31753

NAME owner Golden Exploration Production Co.  
P.O. Box 383

LOCATION NE NW NW, SEC 9, T 27 S, R 12 W

& ADDRESS Pratt, KS 67124

LEASE Dietz Well # B-1

PHONE NO. 316-672-1105 OTHER \_\_\_\_\_

COUNTY Pratt

REASON FOR INVESTIGATION: Request from Steve Middleton in response from a request from Jim Hemmen.

PROBLEM: Check status and current ownership of well.

PERSON(S) CONTACTED: Steve Middleton

FINDINGS: I was on location at 11 a.m. on 2/27/96. I found the well producing (oil well). The ID indicated that the well belonged to Vess Oil.

The courthouse records showed the above named operator received the oil and gas lease on September 7, 1995, from Jacob Dietz Trust.

ACTION/RECOMMENDATIONS: Send ID letter to current operator so that sign will be changed. photos taken: \_\_\_\_\_

Retain 1 copy Joint District Office  
Send 1 copy Conservation Division

By Steven J. Pfeifer  
2/27/96

RECEIVED  
KANSAS CORP DIV  
1996 MAR -1  
A 11:27

LEASE INSPECTION

COMPLAINT

FIELD REPORT

X



## Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner  
Judith McConnell, Executive Director David J. Heinemann, General Counsel

### NOTICE OF VIOLATION

February 28, 1996

CDR Exploration Inc. For Golden Exploration Production Co.  
P.O. Box 383  
Pratt, KS 67124

Re: Dietz #B-1  
NE NW NW 9-27S-12W  
Pratt County, Kansas

Dear Sir:

A recent lease inspection of the above mentioned lease showed that no tank identification sign was present. KAR 82-3-126 states that:

All oil tanks, tank batteries, tanks used for saltwater collection or disposal, and tanks used for sediment oil treatment or storage shall be identified by a sign on, or not more than 50 feet from, the tank or tank battery. The sign shall be large enough to be legible under normal conditions at a distance of 50 feet. The sign shall identify:

1. The name and license number of the operator.
2. The name of the lease being served by the tank.
3. The location of the tank by unit name, section, township, range, and county.

Thirty days from the date of this letter, this lease will be inspected for a tank identification sign. We appreciate your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Richard W. Lacey".

Richard W. Lacey  
Compliance Officer