

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 04894  
Name Averada Corporation  
Address 105 N. Market, Suite 700  
Wichita, Ks, 67202  
City/State/Zip

Purchaser Inland Purchasing & Transportation

Operator Contact Person Kent A. Deutsch  
Phone 316 265-1401

Contractor: License # 5929  
Name Duke Drilling Co., Inc.

Wellsite Geologist  
Phone

Designate Type of Completion  
New Well  Re-Entry  OWWO Workover

Oil  Gas  Dry  
 SWD  Inj  Other (Core, Water Supply etc.)  
 Temp Abd  Delayed Comp.

If OWWO: old well info as follows:  
Operator Halliburton Oil Prod. Co.  
Well Name Grimes 1-L  
Comp. Date 9-15-75 Old Total Depth 4425

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Spud Date 7-14-86 Date Reached TD 7-15-86 Completion Date

Total Depth 4350 PBDT OWWO Date 7-16-86

in 1975 Amount of Surface Pipe Set and Cemented at 385 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-151-20,297-X  
County Pratt  
C NE SW Sec 9 Twp 27 Rge 12 East West

1980 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

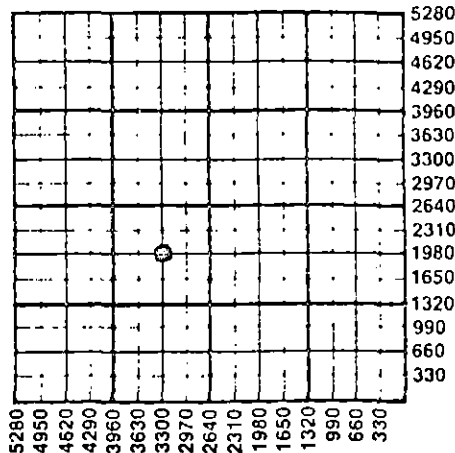
Lease Name GRIMES Well # 1-9

Field Name Grimes

Producing Formation Mississippi

Elevation: Ground 1845 KB 1850

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner 9 Sec 27 Twp 12 Rge East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title District Manager Date 08-18-86

AUG 18 1986

Subscribed and sworn to before me this 18 day of August 1986 at Wichita, Kansas Notary Public [Signature]

Date Commission Expires 3-12-88

MELINDA S. OSBORNE NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. 3-12-88

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 9, Twp 27, Rge 12

Operator Name Averada Corporation Lease Name Grimes Well # 1-9

Sec. 9 Twp. 27 Rge. 12  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Mississippi	4170	(-2320)

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	1 3/4"	8-5/8"		385'			
Production	7-7/8"	4 1/2"	10.5#	4326'	Super-K Flush Howco Lite	300 .25	
					60/40 Poz	100	18% Salt 4%

PERFORATION RECORD  
 Shots Per Foot: 2  
 Specify Footage of Each Interval Perforated: 4170-4195  
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used): 1500 gal. 7 1/2% HCL  
 Depth: 322


TUBING RECORD  
 Size: 2 3/8  
 Set At: 4242.60  
 Packer at: \_\_\_\_\_  
 Liner Run  Yes  No

Date of First Production: 8-7-86  
 Producing Method:  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	93 Bbls	TSTM MCF	140 Bbls	CFPB	41.5

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify).....  
 Dually Completed  Commingled

4170-4195

