

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9069  
Name General Oil Co., Inc.  
Address 1540 N. Broadway, Ste. 203  
City/State/Zip Wichita, Ks 67214

Purchaser: Inland Purchasing & Transportation  
104 S. Broadway, Wichita, Ks 67202

Operator Contact Person John Bannister  
Phone (316) 263-8588

Contractor: License # 5829  
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist James Dilts  
Phone (316) 263-7092

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-19-86 10-27-86 12-4-86  
Spud Date Date Reached TD Completion Date  
4485' 4268'  
Total Depth PBTB  
Amount of Surface Pipe Set and Cemented at 258 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21,805-00-00  
County Pratt  
155' NW of C  
SE SE NW Sec. 9 Twp. 27S Rge. 12  East  West

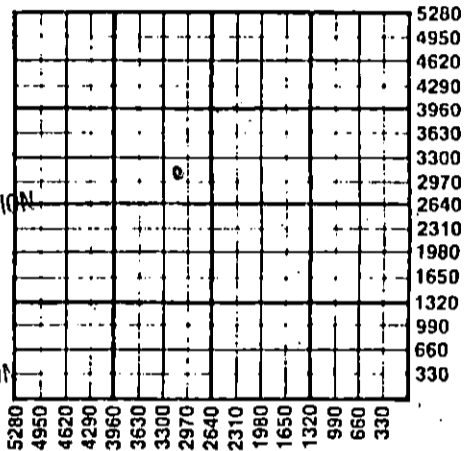
3080 Ft North from Southeast Corner of Section  
3080 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Studer "A" Well # 3

Field Name Grimes Field

Producing Formation Mississippian

Elevation: Ground 1860' KB 1869'  
Section Plat



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WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John C. Bannister  
Title President Date 6-5-87

Subscribed and sworn to before me this 5th day of June 1987

Notary Public Mary R. Winter

Date Commission Expires 6-2-91

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
1-2-89

Sec. 9, Twp. 27Rge. 12W

SIDE TWO

Operator Name General Oil Co., Inc. Lease Name Studer "A" Well # 3

Sec. 9 Twp. 27S Rge. 12  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4154-4204'  
 op30 si60 op60 si120  
 recovered: 120' slightly gas cut mud with oil scum  
 5% gas, 95% mud  
 60' gas and oil cut mud, 40% mud, 10% oil, 50% gas  
 IHP 2038 FHP 2012  
 IFP 74-74 FFP 97-104  
 ISIP 1131 FSIP 1273  
 BHT 130°

Name	Top	Bottom
Indian Cave	2672	- 803
Wabaunsee	2714	- 845
Stotler	2838	- 969
Tarkio	2904	-1035
Howard	3058	-1189
Topeka	3166	-1297
Heebner	3503	-1634
Brown Lime	3682	-1813
Lansing	3700	-1831
BKC	4046	-2177
Marmaton	4056	-2187
Mississippian	4144	-2275
Mississippian Lime	4211	-2342
Kinderhook	4296	-2427
Viola	4311	-2442
Simpson Shale	4404	-2535
Simpson Sand	4414	-2545
Arbuckle	4480	-2611
RTD	4485	
LTD	4486	

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CONSERVATION DIVISION  
 Wichita, Kansas

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	10 3/4"	32#	258'	common	220	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	4313'	60-40 poz	100	10% NaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1 spf	4160-4200' (Miss.)			14000# KCL, 80 gal. NE-15, 80 gal. NP-36, 3200# A-gel, 70000# 20/40 sand, 25000# 20/20 sand, 80 gal. CL-33, 10 gal Breaker E, 77 gal. Crosslink fluid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer at				
	2 3/8"	4199'					
Date of First Production	Producing Method						
12-3-86	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	30 Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Conmingled

4168-4199

