

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser Clear Creek, Inc. / Gas Company
818 Century Plaza Bldg. / P.O. Box 8548
Wichita, KS 67202 / Pratt, KS 67124

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Richard Harper
Phone (316) 672-6560

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

10-12-85 10-20-85 11-01-85
Spud Date Date Reached TD Completion Date

4540 4323
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 393 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21-709-00-00
County Pratt
NW NE Sec. 9 Twp. 27S Rge. 12 East West

4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

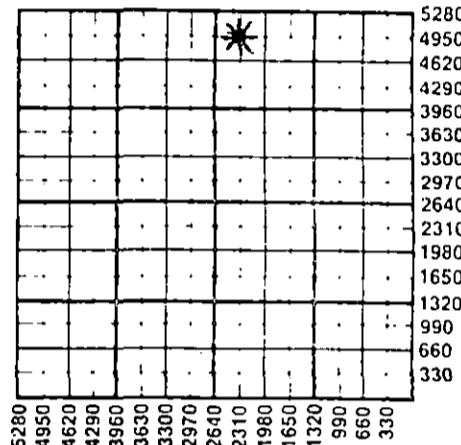
Lease Name Hoeme Well # 2-9

Field Name Grimes

Producing Formation Mississippi

Elevation: Ground 1856 KB 1864

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 185-894

Groundwater 4950 Ft North from Southeast Corner
(Well) 2310 Ft West from Southeast Corner of
Sec 9 Twp 27SRge 12 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

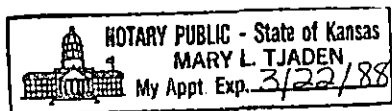
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson
Title Operations Superintendent Date 12-09-85

Subscribed and sworn to before me this 9th day of December 1985
Notary Public Mary L. Tjaden
Date Commission Expires 3/22/88



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

DEC 10 1985

Sec. 9, Twp. 27S, Rge. 12W

Operator Name Texas Energies, Inc. Lease Name Hoeme Well # 2-9

Sec. 9 Twp. 27S Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1 2696-2740 (Indian Cave) Time 30-45-45-60. IHP 1334; IFP 94-118; ISIP 927; FFP 153-153; FSIP 916; FHP 1311. Rec. 210' drilling mud, 120' watery mud.	Chase	1913	(-49)
	Onaga	2695	(-831)
	Topeka	3187	(-1323)
	Heebner	3522	(-1658)
	Douglas	3562	(-1698)
DST #2 4183-4205 (Mississippi) Time 30-60-45-90. IHP 2061; IFP 23-23; ISIP 379; FFP 47-47; FSIP 555; FHP 2038. Rec. 950' gas in pipe, 70' slightly oil and gas cut mud - 3% oil.	Lansing	3721	(-1857)
	B/KC	4074	(-2210)
	Miss.	4182	(-2318)
	Kinderhook	4387	(-2523)
	Viola	4402	(-2538)
DST #3 4205-4206 (Mississippi) Time 30-57-45-84. IHP 2084; IFP 45-45; ISIP 168; FFP 53-53; FSIP 220; FHP 2044. Rec. 230' gas in pipe, 70' gas cut mud with a few specks of oil.	Simpson Sh	4470	(-2616)
	L.T.D.	4540	(-2676)

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	393	Lite Common	150 100	3% CC 2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4367	Lite Common	100 100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4	4184-4252			2500 gal. 7.1/2% mud acid		4184-4252	
				Frac. with 75 sxs. 100 mesh		4184-4252	
				725 sxs. 20-40 sand and			
				900 sxs. 10-20 sand			
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
		2 3/8	4275	--			
Date of First Production		Producing Method					
11-03-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio Gravity		
96 Bbls		27 MCF	55	RELEASED MAR 17 1987 FROM CONFIDENTIAL			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

..4184-4252.....
