

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser Clear Creek, Inc.
818 Centure Plaza Bldg. Wichita, KS 67202

Operator Contact Person Brian G. Fisher
Phone (136) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Richard Harper/Scott Alberg
Phone (316) 672-6560/(316) 672-5729

- Designate Type of Completion
- New Well Re-Entry Workover
- Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

..3-01-85... ..3-11-85... ..4-17-85...
Spud Date Date Reached TD Completion Date

..4525..... ..4372.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 435 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21-553-0000
County Pratt
155' W & 65' S of
C.S.W.NE. Sec. 9 .. Twp 27S Rge 12 .. East West

..3235... Ft North from Southeast Corner of Section
..2135... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

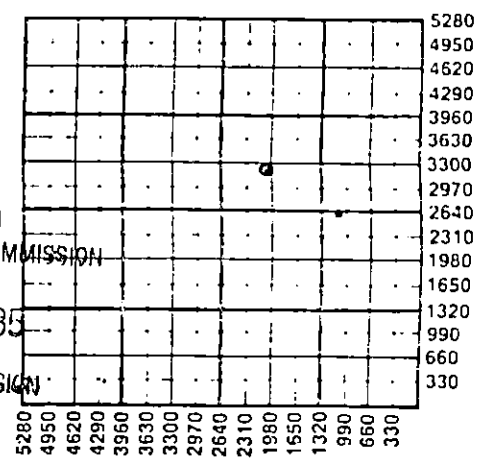
Lease Name Hoeme Well # J-9

Field Name Grimes

Producing Formation N/A

Elevation: Ground 1854 KB 1862
Section Plat

RECEIVED
STATE CORPORATION COMMISSION
MAY 14 1985
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #...T85-125...

Groundwater 3300 Ft North from Southeast Corner
(Well) 1980 Ft West from Southeast Corner of
Sec 9 Twp 27S Rge 12 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc.).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 5-8-85

Subscribed and sworn to before me this 8th day of May 1985
Notary Public Juanita Dick
Date Commission Expires May 12, 1989

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

JUANITA DICK
State of Kansas
My Appt. Exp.

Sec 7 Twp 27 Rge 12

Operator Name Texas Energies, Inc. Lease Name Hoeme Well # 1-9

Sec. 9 Twp. 27S Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1 3733-3777 (Lansing 'B & C') Time 30-45-45-60. IHP 1855; IFP 55-55; ISIP 1106; FFP 81-81; FSIP 1119; FHP 1814. Rec. 410' gas in pipe; 10' gassy oil cut mud; 60' 10% gas 10% oil 80% mud; 60' 5% gas 5% oil 15% water 75% mud; 60' 5% gas 2% oil 43% water 50% mud.	Chase	1902	(-40)
	Onaga	2679	(-817)
	Topeka	3174	(-1312)
	Heebner	3506	(-1644)
	Douglas	3543	(-1681)
	Lansing	3707	(-1845)
	B/KC	4056	(-2194)
	Miss.	4167	(-2305)
	Kinderhook	4244	(-2382)
	Viola	4251	(-2389)
DST #2 3785-3825 (Lansing 'E & F') Time 30-45-45-60. IHP 1855; IFP 54-81; ISIP 1283; FFP 109-136; FSIP 1283; FHP 1814. Rec. 60' slightly gas cut mud; 60' 50% water 50% mud; 180' 95% water 5% mud.	Simpson	4421	(-2559)
	Arbuckle	4508	(-2646)
	L.T.D.	4521	(-2659)
DST #3 3900-3940 (Lansing 'J') Time 30-45-45-60 IHP 1964; IFP 54-109; ISIP 1365; FFP 136-204; FSIP 1365; FHP 1869. Rec. 62' slight water cut mud, 186' mud cut water, 248' water.			
DST #4 4171-4230 (Miss.) Time 30-45-45-60. IHP 2090; IFP 61-45; ISIP 1146 & building; FFP 82-61; FSIP 1161 & building; FHP 2015. Rec. 60' mud with a trace of oil; 60' 15% gas 5% oil 80% mud; 60' 25% gas 7% oil 8% water 60% mud. RELEASED			

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Water	Type and
Surface	12 1/4	8 5/8	24	435	Class A	250	2% Gel	3% CC
Production	7 7/8	4 1/2	10.5	4387	Lite Class A	100	--	Latex

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
total of 37	holes 4170-4221	1500 gal. 7.172% mud acid. Frac with 50 sxs 100 mesh, 987 sxs 20-40 sand	4170-4221 4170-4221

TUBING RECORD Size 2 3/8 Set At 4245 Packer at -- Liner Run Yes No

Date of First Production 4-26-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	64 Bbls	-- MCF	85 Bbls	CFPB	

METHOD OF COMPLETION Vented Open Hole Perforation Sold Other (Specify) 4170-4221
 Used on Lease Dually Completed Conmingle