

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5050

Name: Hummon Corporation

Address 200 W. Douglas, Suite 1020

Wichita, KS 67202

City/State/Zip \_\_\_\_\_

Purchaser: NA

Operator Contact Person: Byron E. Hummon

Phone (316) 263-8521

Contractor: Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: Byron E. Hummon, Jr.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PSTD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11/4/92 11/12/92 11/12/92  
Spud Date Date Reached TD Completion Date

API NO. 15- 151-22,092 - 00-00

County Pratt

C - NE - NW - SW Sec. 8 Twp. 27S Rge. 12 X <sup>E</sup><sub>W</sub>

2310 Feet from SW (circle one) Line of Section

990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Dietz Well # 1

Field Name Grimes

Producing Formation NA

Elevation: Ground 1867 KB 1872

Total Depth 4420 PSTD NA

Amount of Surface Pipe Set and Cemented at 365 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan ALT 1 12-14-92  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

De-watering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Bullseye Roustabout Service, Inc.

Beck SWD

Lease Name Clark SWD License No. 31056

SW Quarter Sec. 6 Twp. 27S Rng. 12 X <sup>E</sup><sub>W</sub>

NW Sec. 10 26 12 W

County Pratt Docket No. D21-405

D21-516

ORIGINAL NOV 23

CONFIDENTIAL

RELEASED

JAN 21 1994

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joyce Cochran

Title Joyce Cochran, Secretary Date 11/20/92

Subscribed and sworn to before me this 20th day of November, 19 92.

Notary Public Sandra L. Mendoza  
Commission Expires February 26, 1994  
My Appl. Exp. \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC \_\_\_\_\_ SWD/Rop \_\_\_\_\_ NGPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify) \_\_\_\_\_

Operator Name Hummon Corporation Lease Name Dietz Well # 1  
 Sec. 8 Twp. 27S Rge. 12  East  West  
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Toronto LM	3524	(-1652)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Douglas SH	3546	(-1674)
		Brown LM	3686	(-1814)
		Lansing	3704	(-1832)
		B.K.C.	4044	(-2172)
		Miss CH	4128	(-2256)
		B. Miss CH	4184	(-2312)
		Kinderhook SH	4280	(-2408)
		Viola	4284	(-2412)
		Simpson SH	4359	(-2487)
		Simpson Dolo	4367	(-2495)

- List All E.Logs Run: 1) Dual Induction Laterolog,  
 2) Spectral Density Dual Spaced Neutron II Log,  
 3) Frac Finder Micro Siesomgram Log,  
 4) Coral Log

**CASING RECORD**  New  Used Simpson SD 4383-88 (-2511 - 16)  
 LTD 4420  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	365'	60/40 Poz	250	60/40 Poz. 2% Gel 3% CC

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours DAY Oil \_\_\_\_\_ Bbls. Gas \_\_\_\_\_ Mcf Water \_\_\_\_\_ Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

OPERATOR Hummon Corporation LEASE NAME Dietz SEC. 8 TWP. 27S RGE. 12 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST #1: 3862 - 3876</u>                      30/60/60/90                      Wk - strg blow in 1st OP                      Wk blow of 3" in 2nd OP                      Rec. 180' GIP, 30' OCM                      FP 50/50 - 75/50                      BHP 135/170                      HP 1840/1830                      CHL 10,000 PPM</p>				
<p><u>DST #2: 4132 - 4190</u>                      45/90/60/120                      Wk bldg blow in 40 mins in 1st OP                      Immediate blow in 2nd OP                      Rec. 1922' GIP, 160' SGCM w/SO                      FP 81/91 - 111/111                      BHP 294/396                      HP 2020/2020                      BHT 130°</p>				
<p><u>DST #3: 4346 - 4420</u>                      45/45/30/45                      Very wk blow bldg to 1" in 1st OP                      No blow in 2nd OP                      Rec. 12' DM                      FP 71/60 - 60/60                      BHP 142/91                      HP 2229/2219                      BHT 134°</p>				

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 NOV 23  
 CONFIDENTIAL

RELEASED  
 JAN 21 1994  
 FROM CONFIDENTIAL

RECEIVED  
 STATE CORPORATION COMMISSION  
 NOV 23 1992

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

3484

New

Date	11-12-92	Sec.	8	Twp.	27	Range	12	Called Out	2:00 PM	On Location	3:30 PM	Job Start	7:30 PM	Finish	8:30 PM
Lease	Dietz	Well No.	#1	Location	NATRONA + 61 Hwy 45 E/S			County	Pratt	State	KS				

Contractor	Val Drilling R/S #1	
Type Job	Rotary Plug	
Hole Size	9 3/4	I.D. 4420 ft
Csg.		Depth
Tbg. Size		Depth
Drill Pipe	4 1/2	Depth 690 ft
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Hummon Corporation	
Street	200 W Douglas #1020	
City	Wichita	State K.S. 67202
The above was done to satisfaction and supervision of owner agent or contractor.		
Purchase Order No.	X Dale Smith Thank you	
<b>CEMENT</b>		

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EQUIPMENT		
No.	Position	Name
Pumptrk 181	Cementor	Mike
	Helper	DARRA
Pumptrk	Cementor	
	Helper	
	Driver	
Bulktrk		
Bulktrk 209	Driver	Mark

Amount Ordered	180 60/40 6.7 gal		
Consisting of			
Common	108	5.50	594.00
Poz. Mix	72	2.50	180.00
Gel.	11	RELEASED 6.75	74.25
Chloride			
Quickset			
JAN 21 1994			
FROM CONFIDENTIAL			
Handling	180	1.00	180.00
Mileage	5	min	45.00
			Sub-Total
			Total 1073.25

DEPTH of Job	690 ft
Reference:	
	Pump Truck Charge 380.00
5	Mileage charge 10.00
	Total 390.00

Floating Equipment  
 TOTAL \$ 1463.25  
 Disc = 292.65

Remarks: Mixed 75 gal at 690 ft  
 75 gal at 340 ft  
 15 gal at 60 ft  
 15 gal at Rat Hole  
 Thank you  
 Allied Cementing Co Inc  
 Mike Mowach

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 NOV 23 1992  
 DIVISION COMMISSION

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

3476  
11-5-92 11-5-92

New

Date	11-4-92	Sec.	8	Fwp.	27	Range	12	Called Out	8 <sup>30</sup> PM	On Location	10 <sup>30</sup> PM	Job Start	3 AM	Finish	11 <sup>00</sup> AM
Lease	Dietz	Well No.	#1	Location				Natrana + 61 Hwy 51 E into Pratt			County	Pratt		State	KS
Contractor	Val Drilling RIs #1														
Type Job	Surface pipe job														
Hole Size	14 <sup>3</sup> / <sub>4</sub>	T.D.	365 <sup>#</sup>												
Csg. New	10 <sup>3</sup> / <sub>4</sub>	Depth	365 <sup>#</sup>												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15 <sup>#</sup>	Shoe Joint													
Press Max.		Minimum													
Meas Line	350 <sup>#</sup>	Displace	34.3 bbl												
Perf.															

**Owner**  
To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

**Charge To** Hummen Corporation  
**Street** 200 W. Douglas Suite #102  
**City** Wichita **State** Mo. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

**Purchase Order No.**  
 Dale Smith  
Thank you 4/6/96

**Amount Ordered** (250)<sup>60</sup> 37cc 27 gal

**EQUIPMENT**  
Great Bend NOV 23

No.	Cementer	Mike
Pumptrk 120	Helper	Duan
No.	Cementer	
Pumptrk	Helper	
Bulktrk 208	Driver	Yancy
Bulktrk	Driver	

Consisting of

Common	150	5.50	825.00
Poz. Mix	100	2.50	250.00
Gel.	5	6.75	N/C
Chloride	8 RELEASED	21.00	168.00
Quickset			
JAN 21 1994			
Handling	FROM CONFIDENTIAL	4.00	250.00
Mileage	5		50.00
			Total 1543.00

**DEPTH of Job** 365<sup>#</sup>

Reference:	Pump Truck charge	380.00
5	Milage charge	10.00
1	10 <sup>3</sup> / <sub>4</sub> Wooden Plug	45.00
	65' at .39	25.35
	<b>Total</b>	<b>460.35</b>

**Remarks:** Cement did circulate

Allied Cementing Co. Inc  
Mike March

**Floating Equipment**  
**TOTAL** \$ 2003.35  
**Disc -** 400.67  
**\$ 1602.68**

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