

ORIGINAL KCC  
SEP 11  
SIDE ONE

RELEASED  
OCT 07 1992  
FROM CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 159 **CONFIDENTIAL** 222,051-00-00  
County Pratt ✓  
E/2 NW SE Sec. 8 Twp. 27S Rge. 12  East West  
1980 ✓ Ft. North from Southeast Corner of Section  
1650 ✓ Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Studer ✓ Well # 1  
Field Name Grimes  
Producing Formation Mississippian  
Elevation: Ground 1877 KB 1882  
Total Depth 4400' PBD 4355'

Operator: License # 5050  
Name: Hummon Corporation  
Address 200 W. Douglas, Suite 1020  
Wichita, KS 67202  
City/State/Zip \_\_\_\_\_  
Purchaser: Texaco Trading & Transportation  
Operator Contact Person: Byron E. Hummon, Jr.  
Phone (316) 263-8521

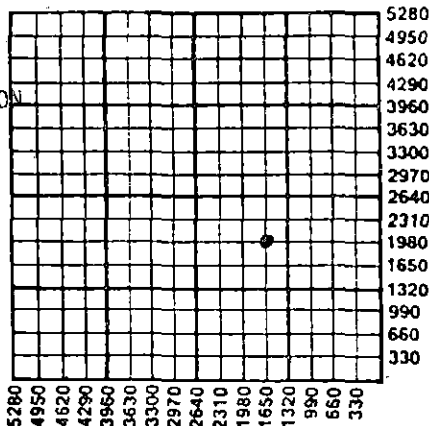
Contractor: Name: Val Energy, Inc.  
License: 5822  
Wellsite Geologist: Byron E. Hummon, Jr.

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWD: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6/10/91 6/16/91 6/16/91  
Spud Date Date Reached TD Completion Date

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STATE CORPORATION COMMISSION  
SEP 12 1991



Amount of Surface Pipe Set and Cemented at 366 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate-II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx in.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Byron E. Hummon, Jr.  
Title Byron E. Hummon, Jr., President Date 9/11/91  
Subscribed and sworn to before me this 11th day of September,  
19 91.  
Notary Public Sandra L. Mendoza

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Date Commission Expires February 26, 1994  
SANDRA L. MENDOZA  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. \_\_\_\_\_

P1

SIDE TWO

Operator Name Hummon Corporation Lease Name Studer Well # 1  
 Sec. 8 Twp. 27S Rge. 12  East  West  
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>Formation Description</b> <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Top conti.</th> <th></th> </tr> </thead> <tbody> <tr> <td>Heebner SH</td> <td>3514</td> <td>Viola</td> <td>4304</td> </tr> <tr> <td>Toronto LM</td> <td>3532</td> <td>Simpson SH</td> <td>4349</td> </tr> <tr> <td>Douglas SH</td> <td>3550</td> <td>Simpson SD</td> <td>4362</td> </tr> <tr> <td>Douglas SD</td> <td>3617</td> <td>LTD</td> <td>4402</td> </tr> <tr> <td>Brown LM</td> <td>3696</td> <td></td> <td></td> </tr> <tr> <td>Lansing</td> <td>3712</td> <td></td> <td></td> </tr> <tr> <td>Base Kansas City</td> <td>4057</td> <td></td> <td></td> </tr> <tr> <td>Mississippi CH</td> <td>4144</td> <td></td> <td></td> </tr> <tr> <td>Mississippi LM</td> <td>4210</td> <td></td> <td></td> </tr> <tr> <td>Kinderhook SH</td> <td>4301</td> <td></td> <td></td> </tr> </tbody> </table>	Name	Top	Top conti.		Heebner SH	3514	Viola	4304	Toronto LM	3532	Simpson SH	4349	Douglas SH	3550	Simpson SD	4362	Douglas SD	3617	LTD	4402	Brown LM	3696			Lansing	3712			Base Kansas City	4057			Mississippi CH	4144			Mississippi LM	4210			Kinderhook SH	4301		
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Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																													
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																													
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																													

No DST's

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	366'	60/40 Poz.	250sx	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	14#	4398'	60/40 Poz.	100sx	2% Gel 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3 shots/ft	4150 - 4176'			2000 gals 7 1/2% MA w/2 gals CI-23		4150-76'	
				64,000# 20/40 sd & 104,000# 12/20 sd		4150-76'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer At				
	2-3/8"	4246.20'	NONE				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
8/13/91							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
		50		120		120	Gravity
							40°

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 4150 - 4176