

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 151-22,052 -00-00

Operator: License # 30510

Name: SUNRISE ENERGY COMPANY

Address 8150 N. CENTRAL EXPRESSWAY

SUITE 645

City/State/Zip DALLAS, TX 75206

Purchaser: Texaco Trading

Operator Contact Person: E. H. Bittner

Phone (214) 696-6916

Contractor: Name: Sterling Drilling

License: 5142

Wellsite Geologist: Steve McClain

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date 6/22/91 Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

6/22/91 7/12/91 7/26/91

Spud Date Date Reached TD Completion Date

County Pratt

CSE - SE - SE - NE Sec. 8 Twp. 27 Rge. 12 E W

2970 Feet from S/W (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Smith Well # 1-8

Field Name Grimes

Producing Formation Mississippian

Elevation: Ground 1849' KB 1858'

Total Depth 4269' PBDT _____

Amount of Surface Pipe Set and Cemented at 262 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

11-2

Chloride content 7,000 ppm Fluid volume 480 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite:

Operator Name Studer Oil Company

Lease Name Studer SWD License No. 9582

SE Quarter Sec. 4 Twp. 27 S Rng. 12 E/W

County Pratt Docket No. D-24,220

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. H. Bittner

Title President Date 4/24/92

Subscribed and sworn to before me this 24th day of April, 19 92.

Notary Public William A. Jones

Date Commission Expires 12-27-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep _____ NGPA
KGS _____ Plug _____ Other _____
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
APR 27 1992
04-27-92
OIL & GAS CONSERVATION DIVISION
Form ACO-1 (7-91)

Operator Name Sunrise Operating Company Lease Name Smith Well # 1-8
 Sec. 8 Twp. 27 Rge. 12 East West
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale	3487	-1629
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Limestone	3672	-1814
List All E.Logs Run:		Lansing	3688	-1830
		BKC	4039	-2181
		Mississippian	4142	-2284
		Dual Induction		
		Comp. Neutron Density		

CASING RECORD <input type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32#	262	60/40 poz.	250	3%CaCl, 2%gel
Production	7 7/8"	4 1/2"	10.5#	4253	50/50 poz.	225	10%NaCl, 5% Gilson, .5 Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
3	4146-4166		2500 gal. 7.5% MA, Frac w/ 12,500 # 100 Mesh, 58,000# 20/46, 57,000# 10/20 @ 34 BPM 1350 # ATP	4144-66

TUBING RECORD	Size 2 3/8	Set At 4213	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 7/26/91		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 30	Bble.	Gas 50	Water 10
			Bble.	Gas-Oil Ratio
				Gravity 40.5

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4144-4166

INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO. 5199 DATE

097812 06/28/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
TH 1-8		PRATT		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
TT		STERLING DRILLING CO		CEMENT PRODUCTION CASING		06/28/1991
I. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA		FILE NO.
469	LARRY BELDING		W.O.91.502	COMPANY TRUCK		17956

SUNRISE OPERATING COMPANY
8150 N. CENTRAL EXPRESSWAY
NO. 645
DALLAS, TX 75206

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

LINE REF NO	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
1-117	MILEAGE	10	MI	2.60	26.00
1-016	CEMENTING CASING	4264	FT	1,300.00	1,300.00
1-016	CEMENTING PLUG 5W ALUM TOP	4.5	IN	35.00	35.00 *
4-317	SUPER FLUSH	12	SK	87.00	1,044.00
25.301	GUIDE SHOE - 4 1/2" S.J.	1	EA	103.00	103.00 *
15.1910	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	73.00 *
15.19113	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50 *
17.93004	CENTRALIZER 4-1/2" MODEL S-4	6	EA	43.00	258.00 *
10.8881	CEMENT BASKET 4 1/2"	1	EA	85.00	85.00 *
-968	SALT	400	LB	.10	40.00
-738	CLAYFIX II	6	GAL	20.00	120.00
-308	STANDARD CEMENT	113	SK	5.35	604.55 *
-105	POZMIX A	112	SK	2.79	312.48 *
-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C *
-968	SALT	1100	LB	.10	110.00
-292	GILSONITE, SACKED	1150	LB	.47	540.50 *
-775	HALAD-322	95	LB	6.15	584.25 *
-207	BULK SERVICE CHARGE	264	CFT	1.15	303.60 *
-306	MILEAGE CMTG MAT DEL OR RETURN	108.12	TMI	.80	86.50 *
INVOICE SUBTOTAL					5,653.38

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

RECEIVED
GENERAL COMMISSION

APR 27 1992

General Commission
Oklahoma, Kansas

INVOICE

ALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
097812	06/28/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
11TH 1-8		PRATT		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		STERLING DRILLING CO	CEMENT PRODUCTION CASING		06/28/1991
CCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO
52469	LARRY BELDING		W.O. 91.502	COMPANY TRUCK	17956

8150 N. CENTRAL EXPRESSWAY
NO. 645
DALLAS, TX 75206

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)				1,017.58-
	INVOICE BID AMOUNT				4,635.80
	*-KANSAS STATE SALES TAX				105.01
	*-PRATT COUNTY SALES TAX				24.72
<p style="text-align: center;"><i>ICC - Cementing</i></p> <p style="text-align: center;"><i>Approved</i> <i>EH Patton</i> <i>7/31/91</i></p> <p style="text-align: right;"><i>210005-OKS</i> <i>04460</i> <i>BIDA</i> <i>363</i></p>					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					4,765.53

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

RECEIVED
STATE CORPORATE COMMISSION
APR 27 1991
OKLAHOMA, KANSAS

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO. JUN 27 1991 DATE
097809 06/21/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
MITH 1-8		PRATT		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
RATT	STERLING DRILLING CO		CEMENT SURFACE CASING		06/21/1991
CT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
62469	LARRY BELDING			COMPANY TRUCK	17559

SUNRISE OPERATING COMPANY
8150 N. CENTRAL EXPRESSWAY
NO. 645
DALLAS, TX 75206

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	10	MI	2.60	26.00
		1	UNT		
001-016	CEMENTING CASING	262	FT	475.00	475.00
		1	UNT		
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	10.75	IN	115.00	115.00
		1	EA		
504-308	STANDARD CEMENT	150	SK	5.35	802.50 *
506-105	POZMIX A	100	SK	2.79	279.00 *
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C *
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	26.25	183.75 *
500-207	BULK SERVICE CHARGE	264	CFT	1.15	303.60 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	112.45	TMI	.80	89.96 *
INVOICE SUBTOTAL					2,274.81
DISCOUNT-(BID)					409.45-
INVOICE BID AMOUNT					1,865.36
*-KANSAS STATE SALES TAX					57.81
*-PRATT COUNTY SALES TAX					13.61
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,936.78

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RECEIVED
CONSERVATION COMMISSION
APR 27 1992
CONSERVATION DIVISION
Wichita, Kansas
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