

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5247 EXPIRATION DATE 6/85

OPERATOR Oil Property Management, Inc. API NO. 15-151-21,044-00-00

ADDRESS 221 North Main, Suite 200 COUNTY Pratt  
Wichita, Kansas 67202 FIELD Iuka-Carmi

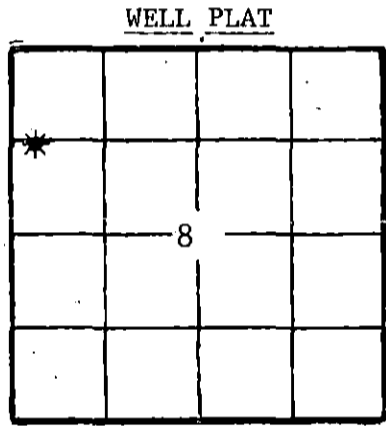
\*\* CONTACT PERSON W. H. Peachee, President PROD. FORMATION Langdon Sand  
PHONE (316) 262-0841

PURCHASER Central States Gas Co. LEASE Pollock

ADDRESS 1700 Broadway WELL NO. 2 "Twin"  
Denver, Colorado 80290 WELL LOCATION 30'SE C W/2 W/2 NW

DRILLING Ramco Drilling Co. 1290 Ft. from South Line and  
CONTRACTOR P.O. Box 204 360 Ft. from West Line of  
ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 8 TWP 27S RGE 12W.

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 2870' PBDT \_\_\_\_\_  
SPUD DATE 11-7-81 DATE COMPLETED 11-14-81  
ELEV: GR 1871 DF 1880 KB 1882  
DRILLED WITH ~~(XXXXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 471.43' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

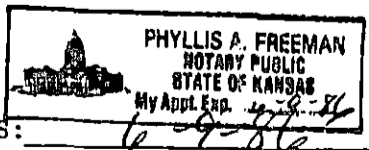
A F F I D A V I T

W. H. Peachee, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W. H. Peachee  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4<sup>th</sup> day of August, 19 83



Phyllis A. Freeman  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-9-84

RECEIVED STATE CORPORATION COMMISSION

MAR 19 1984

CONSERVATION DIVISION Wichita, Kansas

\* Was--C. L. Morris Oil Corp.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Oil Property Management, LEASE Pollock

SEC. 8 TWP. 27S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; record intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
no drill stems were taken			ELECTRIC LOG TOPS	
			Admire Shale	2687 (- 805)
			Indian Cave	2712 (- 830)
			Wabaunsee	2723 (- 841)
			Langdon Sand	2781 (- 899)
			Tarkio Lime RTD	2852 (- 970) 2870 (- 988)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		471.43'	Common	350	2% cc, 3% gel
Production		4 1/2"		2868'	50/50 poz		10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2781-86'

TUBING RECORD

Size	Setting depth	Perfor set at
2"	2745'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
		1573	%	

Disposition of gas (vented, used on lease or sold)	Perforations
sold	2781-86'