

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,394 - 00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD WC Iuka-Carmi ext?

\*\* CONTACT PERSON Richard D. Harper PROD. FORMATION Miss.

PHONE (136) 672-7581 Indicate if new pay.

PURCHASER Koch Oil LEASE Dikeman

ADDRESS Box 2256 WELL NO. 1-5

Wichita, KS 67201 WELL LOCATION 150' W of C E/2 W/2 SE

DRILLING Wheatstate Oilfield Services 1320ft. from South Line and

CONTRACTOR CONTRACTOR 1800ft. from East Line of ~~XXXX~~

ADDRESS P. O. Box 329 the SE (Qtr.) SEC 5 TWP 27 RGE 12 (W).

Pratt, KS 67124

PLUGGING N/A

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 4475 PBDT 4300

SPUD DATE 3-28-84 DATE COMPLETED 4-9-84

ELEV: GR 1865 DF 1871 KB 1873

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 382 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

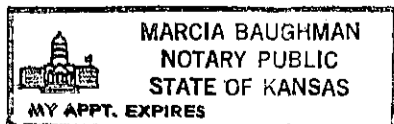
A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D Harper (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of May 19 84.



MY COMMISSION EXPIRES: April 30, 1986

Marcia Baughman (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

MAY 23 1984

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Dikeman SEC 5 TWP 27 RGE 12 (W)

WELL NO 1-5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc.   | Top | Bottom | Name       | Depth        |
|---|-----|--------|------------|--------------|
| Check if no Drill Stem Tests Run.<br>Check if samples sent Geological Survey.   |     |        | LOG TOPS   |              |
|   |     |        | Chase      | 1921 (-48)   |
|   |     |        | Towanda    | 2046 (-173)  |
|   |     |        | Co. Grove  | 2264 (-391)  |
| DST #1 3985-4004 (Lansing) 30-45-45-60. Rec. 120' gas cut mud with trace oil. IFP 80-53; ISIP 147; FFP 67-53; FSIP 107.   |     |        | Wabaunsee  | 2732 (-859)  |
|   |     |        | Howard     | 3064 (-1191) |
|   |     |        | Topeka     | 3169 (-1296) |
| DST #2 4108-4121 (B/KC) 30-45-45-60. Rec. 1575' gas in pipe, 25' watery mud, 180' muddy water. IFP 76-65; ISIP 948; FFP 98-87; FSIP 948.  |     |        | Heebner    | 3511 (-1638) |
|   |     |        | Douglas    | 3548 (-1675) |
|   |     |        | Br. Lime   | 3688 (-1815) |
| DST #3 4133-4161 (Miss.) 30-45-60-60. Gas to surface in 10 min. 1st opening. Gauged 30.8 mcfg to 116 mcfg. 2nd opening stabilized at 69.4 mcfg. Rec. 125' drilling mud. IFP 54-43; ISIP 1396; FFP 54-43; FSIP 1353. |     |        | Lansing    | 3707 (-1834) |
|   |     |        | B/KC       | 4047 (-2174) |
|   |     |        | Miss.      | 4142 (-2269) |
|   |     |        | Viola      | 4234 (-2361) |
|   |     |        | Simpson Sh | 4282 (-2409) |
|   |     |        | Simpson Sd | 4288 (-2415) |
| DST #4 4162-4195 (Miss.) 30-45-45-60. Rec. 30' slightly gas cut drilling mud, 60' slightly gas and oil cut mud. IFP 43-32; ISIP 437; FFP 65-43; FSIP 490.   |     |        | Arbuckle   | 4422 (-2549) |
|   |     |        | L.T.D.     | 4470 (-2597) |

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or XXXXX

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement    | Sacks      | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|------------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     | 24             | 382           | Lite<br>Common | 100<br>100 | 3% CC<br>3% CC             |
| Production        | 7 7/8             | 4 1/2                     | 10.5           | 4439          | Lite<br>Common | 50<br>125  | --<br>Latex                |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft.   | Sacks cement          | Shots per ft. | Size & type | Depth interval |
|----------|---------------|-----------------------|---------------|-------------|----------------|
|          |               |                       | 2             |             | 4360-4368      |
|          |               |                       | 2             |             | 4310.5-4314.5  |
| Size     | Setting depth | XXXX<br>Packer set at |               |             |                |
| 2 3/8    | 4205          | plug at 4300          | 2             |             | 4151-4161      |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used   | Depth interval treated                  |
|--|---|
| 750 gal. 15% mud acid + balls<br>Frac with 120 sxs 20-40 sd  | 4360-4368<br>4360-4368                  |
| 750 gal. 7 1/2% mud acid<br>1000 gal. 7 1/2% mud acid + balls<br>Frac with 40# crosslink, 350 sxs 20-40 sd, 170 sxs 10-20 sd | 4310.5-4314.5<br>4151-4161<br>4151-4161 |

|   |  |                       |
|---|--|-----------------------|
| Date of first production<br>5-19-84                                 | Producing method (flowing, pumping, gas lift, etc.)<br>Pumping | Gravity               |
| Estimated Production-I.P.<br>20 bbls.                               | Gas<br>100 MCF   | Water<br>% 20 bbls.   |
| Disposition of gas (vented, used on lease or sold)<br>Used on lease |  | Gas-oil ratio<br>CFPB |

Perforations 4151-4161