

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,394-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD ~~WE~~ GRIMES NO.

\*\* CONTACT PERSON Richard D. Harper PROD. FORMATION Miss.  
PHONE (136) 672-7581 Indicate if new pay. \_\_\_\_\_

PURCHASER Koch Oil LEASE Dikeman

ADDRESS Box 2256 WELL NO. 1-5

Wichita, KS 67201 WELL LOCATION 150' W of C E/2 W/2 SE

DRILLING Wheatstate Oilfield Services 1320ft. from South Line and

CONTRACTOR P. O. Box 329 1800ft. from East Line of

ADDRESS Pratt, KS 67124 the SE (Qtr.) SEC 5 TWP 27 RGE 12 (W). ~~(E)XX~~

PLUGGING N/A

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4475 PBDT 4300

SPUD DATE 3-28-84 DATE COMPLETED 4-9-84

ELEV: GR 1865 DF 1871 KB 1873

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 382 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D Harper  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of May,

19 84.



Marcia Baughman  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 30, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

XXXX

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Dikeman SEC 5 TWP 27 RGE 12 (W)

WELL NO 1-5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			LOG TOPS	
			Chase	1921 (-48)
			Towanda	2046 (-173)
			Co. Grove	2264 (-391)
DST #1 3985-4004 (Lansing) 30-45-45-60. Rec. 120' gas cut mud with trace oil. IFP 80-53; ISIP 147; FFP 67-53; FSIP 107.			Wabaunsee	2732 (-859)
			Howard	3064 (-1191)
			Topeka	3169 (-1296)
DST #2 4108-4121 (B/KC) 30-45-45-60. Rec. 1575' gas in pipe, 25' watery mud, 180' muddy water. IFP 76-65; ISIP 948; FFP 98-87; FSIP 948.			Heebner	3511 (-1638)
			Douglas	3548 (-1675)
			Br. Lime	3688 (-1815)
DST #3 4133-4161 (Miss.) 30-45-60-60. Gas to surface in 10 min. 1st opening. Gauged 30.8 mcfg to 116 mcfg. 2nd opening stabilized at 69.4 mcfg. Rec. 125' drilling mud. IFP 54-43; ISIP 1396; FFP 54-43; FSIP 1353.			Lansing	3707 (-1834)
			B/KC	4047 (-2174)
			Miss.	4142 (-2269)
			Viola	4234 (-2361)
			Simpson Sh	4282 (-2409)
			Simpson Sd	4288 (-2415)
DST #4 4162-4195 (Miss.) 30-45-45-60. Rec. 30' slightly gas cut drilling mud, 60' slightly gas and oil cut mud. IFP 43-32; ISIP 437; FFP 65-43; FSIP 490.			Arbuckle	4422 (-2549)
			L.T.D.	4470 (-2597)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or XXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	382	Lite Common	100 100	3% CC 3% CC
Production	7 7/8	4 1/2	10.5	4439	Lite Common	50 125	-- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4360-4368
			2		4310.5-4314.5
Size	Setting depth	XXXX Packer set at			
2 3/8	4205	plug at 4300	2		4151-4161

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15% mud acid + balls Frac with 120 sxs 20-40 sd	4360-4368 4360-4368
750 gal. 7 1/2% mud acid	4310.5-4314.5
1000 gal. 7 1/2% mud acid + balls Frac with 40# crosslink, 350 sxs 20-40 sd, 170 sxs 10-20 sd	4151-4161 4151-4161

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-19-84	Pumping	
Estimated Production-I.P.	Oil	Gas
	20 bbls.	100 MCF
	Water	%
	20 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
Used on lease		4151-4161