

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser N/A

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Scott Alberg
Phone (316) 672-5729

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

3-11-85 3-23-85 3-23-85
Spud Date Date Reached TD Completion Date
4350 N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 442 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-151-21-572-00-00
County Pratt
100' S of
NW NE SW Sec 5 Twp 27S Rge 12 East West

2210 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

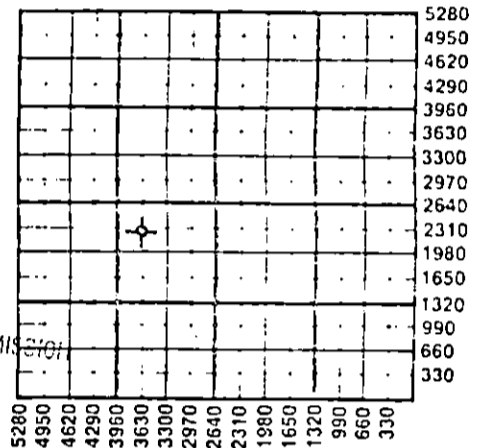
Lease Name Dikeman 'B' Well # 1-5

Field Name Iuka-Carmi

Producing Formation N/A

Elevation: Ground 1880 KB 1888

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
APR 15 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 185-233

Groundwater 2310 Ft North from Southeast Corner
(Well) 3630 Ft West from Southeast Corner of
Sec 5 Twp 27S Rge 12 East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 4-10-85

Subscribed and sworn to before me this 10th day of April 1985
Notary Public Carol Naylor
Date Commission Expires December 2, 1985

K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

CAROL NAYLOR
NOTARY PUBLIC
State of Kansas
Appointment Expires 12-2-85

Sec. 5, Twp 27N, Rge. 12W

Operator NameTexas Energies, Inc..... Lease Name.....Dikeman 'B'..... Well #...1-5...

Sec....5.... Twp...27S.... Rge...12..... East West County.....Pratt.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | | |
|-----------------------------------|---|--|-----------------------|---|---------------------------------|
| Drill Stem Tests Taken | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | Formation Description | <input checked="" type="checkbox"/> Log | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | | | |
| Cores Taken | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | | | |

| | Name | Top | Bottom |
|--|-----------|------|---------|
| DST #1 2680-2725 (Indian Cave) Time 30-45-45-60. IHP 1281; IFP 30-30; ISIP 896; FFP 58-76; FSIP 838; FHP 1257. Rec. 210' muddy water. | Chase | 1914 | (-26) |
| | Co. Grove | 2256 | (-368) |
| | Wabaunsee | 2717 | (-829) |
| DST #2 3512-3530 (Toronto) Time 30-45-45-60. IHP 1873; IFP 110-159; ISIP 1355; FFP 208-281; FSIP 1332; FHP 1779. Rec. 490' salt water. | Topeka | 3152 | (-1264) |
| | Heebner | 3493 | (-1605) |
| | Douglas | 3529 | (-1641) |
| | Lansing | 3689 | (-1801) |
| | B/KC | 4024 | (-2136) |
| DST #3 3710-3736 (Lansing 'B') Time 30-45-45-90. IHP 1908; IFP 61-49; ISIP 1048; FFP 73-73; FSIP 1166; FHP 1861. Rec. 295' gas in pipe, 65' oil cut gassy mud, 60' oil and water cut gassy mud. | Miss. | 4119 | (-2231) |
| | Viola | 4159 | (-2271) |
| | Simpson | 4202 | (-2314) |
| | Arbuckle | 4289 | (-2401) |
| | L.T.D. | 4352 | (-2464) |
| DST #4 3841-3857 (Lansing 'H') Time 30-45-45-60. IHP 1967; IFP 61-49; ISIP 787; FFP 73-73; FSIP 727; FHP 1943. Rec. 360' gas in pipe, 30' slightly oil and water cut gassy mud, 60' heavy oil and water cut gassy mud. | | | |

CONTINUED ON PAGE THREE

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
|--|--|---------------------------|----------------|--|----------------|-------------|--|
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24 | 442 | Common | 275 | 2% Gel 3% CC |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | | | Depth | |
| | | | | | | | |
| TUBING RECORD | | | | Size | Set At | Packer at | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First Production | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | | |
| Estimated Production (at 20 Years) | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | Bbls | MCF | Bbls | CFPB | | | |

RELEASED
JUL 15 1986

FROM CONFIDENTIAL

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Operator Name Texas Energies, Inc. Lease Name Dikeman 'B' Well # 1-5

Sec. 5 Twp. 27S Rge. 12 East West County Pratt

CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| | Name | Top | Bottom |
|--------|--------------------------|-------------------|---|
| DST #5 | 3873-3905 (Lansing 'J') | Time 30-45-45-60. | IHP 2073; IFP 61-61; ISIP 1237; FFP 86-86; FSIP 1237; FHP 1967. Rec. 450' gas in pipe, 90' oil and water cut gassy mud, 60' very slightly oil cut gassy mudd water. |
| DST #6 | 4142-4162 (Viola) | Time 30-45-45-60. | IHP 2143; IFP 49-36; ISIP 135; FFP 61-49; FSIP 147; FHP 2073. Rec. 150' gas in pipe, 30' mud. |
| DST #7 | 4219-4251 (Simpson Sand) | Time 30-45-45-60. | IHP 2190; IFP 88-135; ISIP 739; FFP 171-208; FSIP 727; FHP 2155. Rec. 165' muddy water. |
| DST #8 | 4288-4300 (Arbuckle) | Time 30-45-45-60. | IHP 2190; IFP 49-24; ISIP 353; FFP 49-36; FSIP 305; FHP 2108. Rec. 660' gas in pipe, 30' slightly oil specked gas cut mud. |
| DST #9 | 4288-4309 (Arbuckle) | Time 30-45-45-60. | IHP 2214; IFP 73-110; ISIP 1497; FFP 159-208; FSIP 1485; FHP 2143. Rec. 2085' gas in pipe, 135' gassy oil, 240' water. |

APR 16 1985

JUL 1 1986

| CASING RECORD <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production | | | | | | | |
|--|--|---------------------------|----------------|---|--|---------------|----------------------------|
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Date of First Production | Producing Method | | | | | | |
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (specify) | | | | | | |
| Estimated Production Per 24 Hours | RECEIVED STATE CORPORATION COMMISSION | | | Gas | Water | Gas-Oil Ratio | Gravity |
| | APR 15 1985 | | | MCF | Bbls | CFPB | |

RELEASED

JUL 15 1986

FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled