Form G-2
(Rev. 7/03)

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:
- [x] Open Flow
- [x] Deliverabilty

(See Instructions on Reverse Side)

Test Date: 11/13 to 11/14/14

API No. 15: 057-20,726-00-00

Company	Lease	Well Number
Vincent Oil Co.	Hitz	2-35

County	Location	Section	TWP	RNG (E/W)	Acres Attributed
Ford	SENENENW	35	28S	23W	

Field	Reservoir	Gas Gathering Connection
Wildcat	Miss/Penn LST	DCP

Completion Date	Plug Back Total Depth	Packer Set at
6/10/11	5399	none

Casing Size	Weight	Internal Diameter	Set at	Perforations	To
4.5			5399	5175	5240

Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
2.375			5176		

Type Completion (Describe)	Type Fluid Production	Pump Unit or Traveling Plunger? Yes / No
single	none	no

Producing Thru (Annulus / Tubing)	% Carbon Dioxide	% Nitrogen	Gas Gravity - G_g
tubing	.0813	10.1927	.665

Vertical Depth(H)	Pressure Taps	(Meter Run) (Prover) Size
	flange	2"

Pressure Buildup: Shut in 11/10 20 14 at 9:15 am (AM) (PM) Taken 11/13 20 14 at 9:15 am (AM) (PM)

Well on Line: Started 11/13 20 14 at 9:15 am (AM) (PM) Taken 11/14 20 14 at 9:15 am (AM) (PM)

OBSERVED SURFACE DATA Duration of Shut-in 72 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H_2O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Casing Wellhead Pressure psia	Tubing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Tubing Wellhead Pressure psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In						588	602.4	588	602.4	72	
Flow	1.000	142	5.5	48		530	544.4	514	528.4	24	

FLOW STREAM ATTRIBUTES

Plate Coeffiecient (F_b) (F_p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m x h}$	Gravity Factor F_g	Flowing Temperature Factor F_{tt}	Deviation Factor F_{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G_m
5.073	156.4	29.33	1.226	1.012	1.014	187		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2$ = 362.885 : $(P_w)^2$ = 296.371 : P_d = _____ % $(P_c - 14.4) + 14.4$ = _____ : $(P_a)^2$ = 0.207 $(P_d)^2$ = _____

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
362.678	66.514	5.452	.7365	.790	.5818	3.82	714

Open Flow 714 Mcfd @ 14.65 psia X .50 = Deliverability 357 Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 19th day of November, 20 14.

KCC WICHITA

NOV 25 2014

RECEIVED

Witness (if any)

For Commission

For Company

Checked by