

To: **090450**
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-025-20,590 0000
NW NE NE, SEC. 7, T. 30 S, R. 24 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5123

Operator: Pickrell Drilling Co., Inc.
Name & Address
110 N. Market, Ste. 205
Wichita, KS 67202

4950 feet from S section line
990 feet from E section line

Lease Name Oshlo A Unit Well # 1

County Clark 176.15

Well Total Depth 5420 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 467

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ O&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 1:15 p.m. Day: 8 Month: 8 Year: 19 94

Plugging proposal received from Richard

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

Notes: 4 1/2" at 5390' w/150 sx cement, PBD 5351', Perfs at 5255-60'

1st plug sand back to 5200' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8" wiper

plug and pump 150 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1:15 p.m. Day: 8 Month: 8 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug sanded back to 5200' and dumped 4 sx cement on top of sand
through bailer,

2nd plug pumped 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pumped 150 sx cement. Maximum pressure 350 psi and shut in 300 psi.

STATE CORPORATION COMMISSION

AUG 11 1994

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2800' of 4 1/2" casing
(If additional description is necessary, use BACK of this form.)

INVOICED
observe this plugging.

DATE 8-26-94

WV. NO. 41030

Signed [Signature]
(TECHNICIAN)

CP2/B

FORM CP
Rev. 1