

1 080217

15-151-20770-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- Not Available

C NE SE, SEC. 15, T 27 S, R 14 W/4
1980 feet from ~~XXX~~ SE Corner of section line
660 feet from ~~XXX~~ SE Corner of section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5037

Lease Name Peters Well # 1

Operator: Pan Western Petroleum, Inc.
Name & Address One Twenty Building, Suite 501
Wichita, KS 67202

County Pratt 149.50

Well Total Depth 4600 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 383

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 8:00 pm Day: 24 Month: September Year: 19 84

Plugging proposal received from Bob Brenneman

(company name) Kelso (phone) 316-938-2457

were: 4 1/2" set at 4575' Perfs at 4402-4422'

1st plug pump 35 sx cement and stop plug at 4150'

2nd plug squeeze well with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, release 8 5/8" rubber plug and pump 125 sx cement

Plugging Proposal Received by J. H. Metz
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10:30 pm Day: 24 Month: September Year: 19 84

ACTUAL PLUGGING REPORT 4 1/2" set at 4575' Perfs at 4402-4422'

1st plug pumped 35 sx cement and stopped plug at 4150', 2nd plug squeezed well with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, released 8 5/8" rubber plug and pumped an additional 125 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

Maximum pressure 300 psi and shut in pressure 0

OCT 01 1984 10-01-84

Remarks: Recovered 2218' of 4 1/2" casing. Used 60/40 Pozmix 2% gel 0% Secc. BY AMM.
(If additional description is necessary, use BACK of this form.)

(If desired) observe this plugging.

Signed J. H. Metz
(TECHNICIAN)

INVOICED
DATE 10-3-84
INV. NO. 4006

Electra Log Inc.

SLC. 15 TWP. 27^s RGE. 14^w

Correlation Log

COMPANY PAN WESTERN PETROLEUM, Inc.

WELL Peters #1

FIELD Wildcat

COUNTY Pratt STATE Kansas

Location C-NE-SE

Other Services:
D.P Perf

Sec. 15 Twp. 27^s Rge. 14^w

Permanent Datum: Ground Level, Elev. 1997
 Log Measured From K.B. Five Ft. Above Perm. Datum
 Drilling Measured From Kellybushing

Elev.: K.B. 2003
 D.F. 1999
 G.L. 1997

Date	<u>7-24-80</u>						
Run No.	<u>One</u>						
Depth-Driller	<u>4600</u>						
Depth-Logger	<u>4527</u>						
Bot. Log Inter.	<u>4526</u>						
Top Log Inter.	<u>3700</u>						
Casing-Driller	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>
Casing-Logger	<u>4 1/2</u>						
Bit Size							
Type Fluid in Hole	<u>Water</u>						
Dens.	Visc.						
pH	Fluid Loss	ml	ml	ml	ml	ml	ml
Source of Sample							
Rm @ Meas. Temp.	<u>@</u>	<u>°F</u>	<u>@</u>	<u>°F</u>	<u>@</u>	<u>°F</u>	<u>@</u>
Rmf @ Meas. Temp.	<u>@</u>	<u>°F</u>	<u>@</u>	<u>°F</u>	<u>@</u>	<u>°F</u>	<u>@</u>
Rmc @ Meas. Temp.	<u>@</u>	<u>°F</u>	<u>@</u>	<u>°F</u>	<u>@</u>	<u>°F</u>	<u>@</u>
Source: Rmf	Rmc						
Rm @ BHT	<u>@</u>	<u>°F</u>	<u>@</u>	<u>°F</u>	<u>@</u>	<u>°F</u>	<u>@</u>
Time Since Circ.							
Max. Rec. Temp.		<u>°F</u>		<u>°F</u>		<u>°F</u>	
Equip.	Location	<u>#139 Kansas</u>					
Recorded By	<u>B. Graves</u>						
Witnessed By	<u>T. ELSTER</u>						