

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-163-21960-00-00
Spot: SENWSWSW Sec/Twnshp/Rge: 18-7S-17W
970 feet from S Section Line, 370 feet from W Section Line
Lease Name: CITY OF STOCKTON Well #: 3-18
County: ROOKS Total Vertical Depth: 3347 feet

Operator License No.: 30269
Op Name: ARGENT ENERGY, INC.
Address: 1313 N WEBB RD STE 210
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		3328		
COND	13.375	96		125 sx
PROD	5.5	3336		150 SX
SURF	8.625	1260		250 sx

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/08/2014 9:00 AM
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC
Proposal Rcvd. from: TOM CASEY Company: EXPRESS WELL SERVICE & SUPPL Phone: (785) 735-9405

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/800 # hulls.
CIBP: 3326'
Casing leaks: 901' - 935' and 2472' - 2535'.
Production perforations: 3300' - 3302'.
DV Tool: 1359' w/200 sx cement.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/08/2014 1:00 PM KCC Agent: PAT BEDORE

Actual Plugging Report:

Ran tubing to 3250' and pumped 125 sx cement w/250 # hulls. Pulled tubing to 2450' and pumped 125 sx cement w/300 # hulls. Pulled tubing to 800' and pumped 70 sx cement to circulate cement to surface. Pulled all tubing. Hooked to 5 1/2" casing and pumped 10 sx cement. Shut in pressure 300 psi. Hooked to 8 5/8" x 5 1/2" annulus and pumped 10 sx cement. Shut in pressure 200 psi.

GPs: none listed

Perfs:

Top	Bot	Thru	Comments
3336	3341		
3306	3341		
3300	3302		

Remarks: ALLIED TICKET # 55583

Plugged through: TBG

12/31/14 CKM

District: 04

Signed Pat Bedore

(TECHNICIAN) Received
KANSAS CORPORATION COMMISSION

CM

DEC 09 2014

DEC 24 2014

Form CP-2/3

CONSERVATION DIVISION
WICHITA, KS