

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-109-20243-00-00
Spot: NWNW Sec/Twnshp/Rge: 28-12S-33W
4620 feet from S Section Line, 4620 feet from E Section Line
Lease Name: HUEFTLE Well #: 1
County: LOGAN Total Vertical Depth: 4775 feet

Operator License No.: 35002
Op Name: DGH OIL, LLC
Address: PO BOX 187
LOGAN, KS 67646

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4746		275 SX
SURF	8.625	365		250 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/09/2014 10:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: DUSTIN BREESE Company: DGH OIL LLC Phone: (785) 689-4816

Proposed Plugging Method: 8 5/8" surface casing set at 366' w/250 sx cement. 4 1/2" production casing set at 4747' w/275 sx cement. TD 4776'. Perforation: 4648' - 4652', 4618' - 4622', 4558' - 4564' and 4287'. 4 1/2" casing shots at 1610'. Pumped 500 sx cement. Cement did not circulate. TOC at 1481'. Perforated 4 1/2" casing at 1270'. Pumped 450 sx cement. Cement to surface. Ordered 450 sx 60/40 pozmix 4% gel cement and 500 # hulls.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/09/2014 1:50 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforated production casing at 2635'. Ran tubing to 4300' and pumped 110 sx cement w/250 # hulls. Pulled tubing to 3100' and pumped 100 sx cement w/150 # hulls. Pulled tubing to 1550' and pumped 100 sx cement w/100 # hulls. Cement circulated to surface. Pulled tubing to surface and pumped 20 sx cement. Casing full. Cement visible in 8 5/8" surface casing.

GPS: 38.98715 -100.99728

Perfs:

Remarks: CONSOLIDATED OIL WELL SERVICES LLC TICKET # 46.575

Plugged through: TBG

12/31/14 cpm

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

Received
KANSAS CORPORATION COMMISSION

Form CP-2/3

DEC 11 2014

DEC 24 2014

CONSERVATION DIVISION
WICHITA, KS