

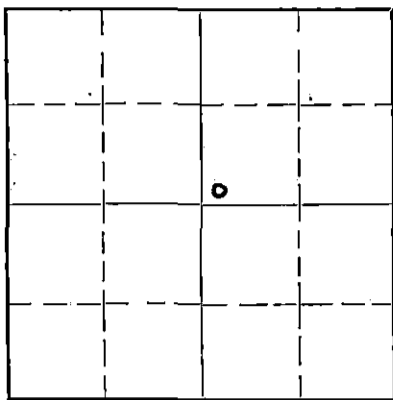
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Pratt County. Sec. 26 Twp. 27 Rge. 14 (E)W (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW 1/4 - SW 1/4 - NE 1/4
Lease Owner Elliot
Lease Name Elliot Well No. 1
Office Address Box 1078 Enid, Okla.
Character of Well (Completed as Oil, Gas or Dry Hole) Dry hole
Date, well completed 9/14/38 193
Application for plugging filed 9/15/38 193
Application for plugging approved 9/15/38 193
Plugging Commenced 9/15/38 193
Plugging Completed 10/18/38 193
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
yes

Name of Conservation Agent who supervised plugging of this well Guy Wiershing
Producing formation none Depth to top Bottom Total Depth of Well 4865 Feet.
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

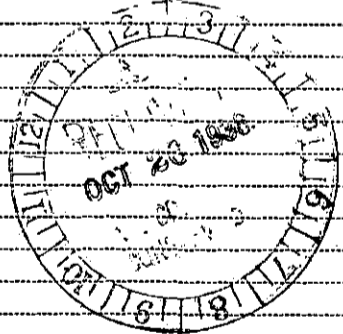
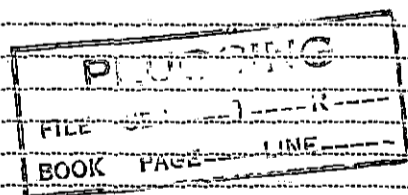
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				12-1/2	300'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole was filled from bottom of hole to bottom of surface pipe, 11 # mud. Halliburton plug was placed at bottom of surface pipe and 15 sacks of cement were placed on plug. Approx. 20' of cement. Hole was then filled to within 20 ft. of top and another 15 sacks of cement placed in top of hole. Halliburton plug was placed at the 20' depth also. Surface pipe cut off at bottom of cellar and cap welded on.

10-26-38



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Champlin Refining Co.
Address Box. 1078, Enid, Oklahoma.

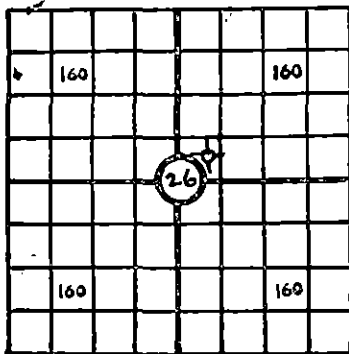
STATE OF Kansas, COUNTY OF Ellis, ss.
J. C. Hamy (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. C. Hamy
Box 284 Day, Kans (Address)

SUBSCRIBED AND SWORN to before me this 24 day of October, 1938
Pauline Arzjel Notary Public.

640 Acres
N

Form 1002



Locate Well Correctly

WELL RECORD **Topeka, Kans.**

Mail to Corporation Commission, Oklahoma City, Oklahoma

COUNTY Pratt, SEC. 26, TWP. 27 S., RGE. 14W
 COMPANY OPERATING Champlin Refining Company
 OFFICE ADDRESS Box 1078, Enid, Okla.
 FARM NAME Elliott WELL NO. 1
 DRILLING STARTED 8/17/1938, DRILLING FINISHED 9/17/1938
 DATE OF FIRST PRODUCTION None COMPLETED _____
 WELL LOCATED NE 1/4 330, North of South
 Line and 330 ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			See reverse side.		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				See reverse side.			
3				6			

CASING RECORD

Amount Set				Amount Pulled				Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>12 1/2"</u>				<u>296</u>	<u>7</u>	<u>None</u>					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
<u>12 1/2"</u>	<u>296</u>	<u>7</u>	<u>235</u>			<u>Halliburton</u>			

PLUGGING
 FILE NO. 26-27-14W
 BOOK NO. 34 LINE 38

NOTE: What method was used to protect sands when outer strings were pulled? Hole filled with rotary mud and surface casing plugged with cement.

NOTE: Were bottom hole plugs used? No If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from Top feet to 4854 T.D. feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Type Rig _____

PRODUCTION DATA

Production first 24 hours None bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic per 24 hours _____ Rock Pressure: Lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Gail Rusbbaum
 Name and title of representative of company

Subscribed and sworn to before me this 12 day of Oct., 1938

My Commission expires Nov. 5-1939 Esther Juter
 Notary Public

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface hole	0	230	Sandy lime	4310	4340
red bed and shale	230	348	lime	4340	4390
red bed	348	755	Sandy lime & chert	4390	4395
Anhydrite & red bed	755	840	chert & lime	4395	4415
Anhydrite	840	930	shale, chert, sandy lime	4415	4460
Anhydrite & red bed	930	950	chert & lime	4460	4470
red beds & shale	950	1050	lime & shale	4470	4490
shale	1050	1230	Simpson conglomerate	4490	4535
shale & lime shells	1230	1410	green shale	4535	4551
shale & shells	1410	1676	sandy lime	4551	4560
lime	1676	1693	coral shale	4560	4567
shale	1693	1845	shale	4567	4605
sand & lime	1845	1855	sandy shale	4605	4607
shale & lime	1855	1900	cored	4607	4630
shale	1900	1950	lime	4630	4635
lime	1950	2050	sand & lime	4635	4650
lime & shale	2050	2165	sand & lime	4650	4675
lime	2165	2195	lime	4675	4695
shale & shells	2195	2230	sand & lime	4695	4725
lime	2230	2250	lime	4725	4810
lime & shale	2250	2285	lime & shale	4810	4845
shale	2285	2300	lime	4845	4854 T.D.
shale & lime shells	2300	2480			
brkn lime & shale	2480	2540			
chert & lime	2540	2550			
shale	2550	2555			
shale & lime	2555	2605			
shale & lime shells	2605	2660			
broken lime & shale	2660	2720			
shale	2720	2740			
shale & lime shells	2740	2945			
shale & shells	2945	3100			
shale	3100	3130			
broken lime & shale	3130	3180			
chert & lime	3180	3250			
lime	3250	3270			
shale & lime shells	3270	3295			
lime	3295	3300			
shale	3300	3315			
lime	3315	3360			
shale	3360	3380			
lime	3380	3523			
shale	3523	3535			
lime	3535	3735			
sandy shale & lime	3735	3800			
lime	3800	3825			
brkn lime & shale	3825	3885			
lime & chert	3885	3918			
lime	3918	3935			
shale	3935	3948			
lime & shale	3948	3960			
chert & lime	3960	3965			
lime	3965	3980			
sandy lime & shale	3980	3995			
lime	3995	4005			
shale & lime	4005	4080			
sandy lime	4080	4100			
lime	4100	4123			
shale	4123	4135			
lime	4135	4165			
shale & lime	4165	4215			
lime & chert	4215	4230			
lime	4230	4285			
chert & lime	4285	4310			

