STATE OF KANSAS	3114/20	3.37 V	VELL PLU	GGING RE	CORD	
STATE OF KANSAS STATE CORPORATION COMMISSION Sive All Information Completely Make Required Affidavit		J-J1		OR		Clatter and a second
Take Required Affidavit		FORI	MATION P	LUGGING	RECORD	Strike out upper line when reporting plug- ging off formations
full or Deliver Report to:	C 3 1937			<del>.</del>		ging on termations
State Corporation Commission. 800 Bitting Building	C 3 CONTRACTOR	Dwott	_		- 97	_ <b>1</b> .4 w
Wichita, Kansas	- 400 130 mm / W	Practi	Cou	inty. Sec	Twp. <u>6.(</u> . ) Sr/ <i>4</i>	$R_{ge}$ 14 (E) $W$ (W)
NORTH	Location as ANE	14 V Elwei	or iootage irom	i iines		
	OII Office Address	617 Union	National B	ank Buildi	ng	Well No. ⊒
	Character of Wel	l (Completed as	Oil, Gas or Dry	Hole)	Dry hole	
						193. 7
l i l i	Application for p	lugging filed	March 26,	*********************		193 <u>.</u> 7
	Application for p	lugging approve	dMarc	h 26,		193 <u>. 7</u>
	Plugging Comme	nced	Marc	h 30,	***************************************	193_7
						193 7
<del></del>						off in hole;
						193
						ugging was commenced?
Locate well correctly on above	_					
Section Plat						
Name of Conservation Agent who s	upervised plugging of thi	s wellH.	C. Smith	·		
Producing formation			Botto	m	Total Depth	of Well #200 Feet
how depth and thickness of all war oll, GAS OR WATER RECORD	-	18.			CAS	SING RECORD
<u> </u>		<del></del>				
Formation	Content	From	То	Size	Put In	Pulled Out
Light Lime		3967	3969	$12\frac{1}{2}$	190'	Not pulled
Lime		4094	4098			-
		1	1			
	1	1	1			
						1
				***************************************		
	Filled with mu Bridge at 180'	<u>d</u>	cemented s	olid		
	20! of cement	plug and c	ement cap	at top.	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	***************************************
		,			••••••	
		***************************************		***************************************		********************************
		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		
				¥		166
				£		- 27-146)
				4	<u>.</u>	6
			******	1 50		2- NE-1-7-
						**************************************
		************		**	<b>***************</b>	
					~~~~	
			ary use BACK of the			
Correspondence regarding this	well should be addressed	to	Union Nati	onal Bank	Building	
Address	ABD B B B B B B B B B B B B B B B B B B	Wich	ita, Kansa	.o <u>naam</u> Is	DULLULLE	
	**************************************	<u> </u>	<del></del>			
TATE OF KANSAS	, COUNTY C	F SEDGWI	CK ·	, £8	•	
	*********************************			r) or (owner or	operator) of th	e above-described well
eing first duly sworn on oath, says:			ements, and mat	tters herein conta	ined and the log	g of the above-described
vell as filed and that the same are t	rue and correct. So help	p.me God.		0		
		(Signature)	XI 11	Lecure.		*******
			617 Union	National 1	sank Build	ing
3 13			•	(Addre	•	
SUBSCRIBED AND SWORN TO bef						
, , , <i>&gt;</i>			//1/19	-	Lina	_

2,

Notary Public.

STANOLIND-AMERADA-ELWELL ET AL. Fay No. 1

Sec. 15 T. 27 R. 14 W NW/c SE

Pratt

Total Depth: Comm: 7-8-36 4355'

Comp: '9-29-36

Shot or Treated: Contractor: Roxana Drilling Company Issued:

Lime

Lime

Lime

Broken Lime

2650

2725

2735 :

2765

Some breaks of shale

CASING:  $12\frac{1}{2}^{1}$ 190'

Elevation: Production:

County:

	,	•		, ,====,
Sand	180	Broken Limec& Shale	2780	
Red Bed	190	Lime	2795	
Red Bed	. 360	Limeo& Shale	2808	• •
Red Bed	400	Lime	2828	
Sand	405	Shale ,	2835	2
Red Bed & Shale	440	Shale & Shells	2855	•
Shale & Red Bed	500		2865	
Shale & Red Bed	675	Shale	2880	,
Red Bed & Sand	765	Lime	2905	, ;
Sand	785	Sand	2915	
Sand	845	Broken	2925	`•
Red Bed	870	Shale & Broken Lime		1
	930	Shale; Broken Lime &		
Lime	950	Shells	3070	
Shale & Red Bed	995	Lime	3110	
Red Bed & Blue Shale		Shale	3140	,
Blue Shale		Lime (1).	3165	•
Lime, some blue	LILO	Broken Lime & Shale	3200	
shale	1140	Broken Lime	3210	
Red Rock	1200	Lime	3245	
Shale		Lime	3370	,·
Lime shell	1300	Broken Lime		
Shale & Lime	1325	-Lime	3380 3380	i y
Shale blue	1370	Shale & Lime	3390	2 1 <sub>4</sub>
		Lime	3475	_
	1375		3580	
Shell & shale	1390	Broken Lime	3590	•
Shale	1475	Sand	3600	
Lime Shell	1520	Shale	3630	, ,
Shale	1565	Shale Broken Lime	3645	•
Shale & salt	1620	Broken Lime	3715:	,
Shale blue & salt	1635	Lime .	3760	
Shale & salt	1660 .	Shale	3770	
Shale, salt-lime	,	Lime & Shale	3780	a L
Lime	1690	Lime	3790	•
Salt & Shale	1740	Lime & Shale	3855	•
Lime	1750	Sandy Shale	3865	, ,
Salt & Shale		Lime	3930	ζ''
Shale	1900	Sandy Lime	3940	j v -
	4	Lime	4084	#
Lime & Salt	1965	Lime & Shale	4088	, <del>   </del>
Lime	2155	Sh oil 3967-		
Lime & Shale	2165	Sh oil 4094-		
Sandy Shale	2195	Lime -	4250	. '
Lime	2230	Lime & Shale	4355	. '
Broken Lime	2265	Total Depth		a '
Lime	2285	4	i.	•
Broken Lime			910	
Lime	2325	Top Lansing	3920	
Lime & Shale	2345			
Broken Lime	2370			•
Lime	2400			_
Lime & Shale	2430		, .	•
Lime	2465			
Lime & Shale	2470	A Company of the Company	<b>**</b> 1	

I hereby certify that this is a true and correct copy of the well log on the #1 Fay, Pratt County, Kansas