KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1230093

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	s) days prior to commencing well urface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: 11/10/2014 month day year	Spot Description: SE_SW_SW_SW_Sec. 21 Twp. 20 S. R. 22 DE DW
OPERATOR: Lisense# OPERATOR: Lisense# Name: Herrick, John dba J. Herrick Pro Address 1: 3553 OREGON RD	feet from N / S Line of Section feet from E / W Line of Section Is SECTION: Regular Irregular?
Address 2: City: OTTAWA State: KS Zip: 6606, 48436 Contact Person: John herrick Phone: 785-242-6423	County: Lease Name: Goodrich-Parker Well #:
CONTRACTOR: License# 33734 Name: Hat Drilling LLC	Is this a Prorated / Spaced Field? Target Formation(s): SQUITTE
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic; # of Holes Other Other: Off OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:	Nearest Lease or unit boundary line (in footage): 170 Ground Surface Elevation: 659 ESTIMATED feet MSL Water well within one-quarter mile: 749 Public water supply well within one mile: 749 Depth to bottom of fresh water: 150 Depth to bottom of usable water: 150 Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe (if any): 750 Projected Total Depth: 800 Formation at Total Depth: 800 Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellberg WICHITA Yes No If Yes, true vertical depth: Bottom Hole Location: CC DKT #: RECEIVED	Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:
AFFI The undersigned hereby affirms that the drilling, completion and eventual plug	DAVIT ging of this well will comply with K.S.A. 55 et. seg.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY API # 15 - 15-107-25077-00-00
Conductor pipe required 0 feet Minimum surface pipe required 20 feet per ALT. 101 Approved by: Rick Hestermann 11/03/2014 This authorization expires: 11/03/2015 This authorization void if delling not started within 12 months of approval date.
This authorization expires: 11/03/2015 (This authorization void if delling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.

-	If well will not be drilled or permit has expired (See: authorized expiration	dat	e)
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Well will not be drilled or Permit Expired Date:
Signature of Operator of Agent
Signature of Operator of June 1