KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test: (See Instructions on Reverse Side)																	
Open Flow					Test Date:					API No. 15							
Deliverability						11/17 to	11/17 to 11/18/14					7 - 20,729-00	-00				
Company Vincent Oil Co.							Lease Feikert Farms							2-9	Well Number 2-9		
County Ford				cation SWNE		Section 9					RNG (EW) 22W			Acres Attributed			
Field Wildcat					Reservoir Miss.				Gas Gathering Conne DCP				1				
Completic 8/26/11	on Dat	te				Plug Bac 5445	Plug Back Total Depth 5445				Packer :	Set at					
Casing S 4.5	Size		W	eight	Internal Diameter			Set at 5445		Perforations 5250			то 5270				
Tubing Si	ize		W	eight		Internal C	Internal Diameter				Perforations			То			
Type Completion (Describe) single						Type Fluid Production				Pump Unit or Traveling Plus				lunger? Yes / No			
Producing Thru (Annulus / Tubing)						% Carbon Dioxide				% Nitrogen				Gas Gravity - G			
tubing					_	.1622				7.7026				.656 (Meter Run) (Prover) Size			
Vertical Depth(H)							Pressure Taps flange							(Meter F	lun) (P	rover) Size	
Pressure	Buildu	ip: :	Shut in _	11/14	2	o <u>14</u> at 9:	:00 am		(AM) (PM)	Taken 11	/17	20	14	_{at} 9:00 ar	n	(AM) (PM)	
Well on L	_ine:	;	Started _	11/17	20	14 at 9	:15 am	_	(AM) (PM)	Taken 11	/18	20	14	at <u>9:15</u> ar	n	(AM) (PM)	
							OBSER	VE	SURFACE	DATA	-		Dura	ition of Shut-i	_n _72	Hours	
Static / Orifice		lçe	Meter		Pressure Differential	Flowing	Flowing Well Head			Wellhead Pressure Wellhe		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c) psig psia		Duration		Liquid Produced	
Dynamic Property			Prover Pressu		in Inches H ₂ 0	Temperature Tempera t		(P _*) or (P						(Hours)	(Barrels)		
Shut-In	Shut-In								745	759.4	743	757.4	72				
Flow	Flow 1.00		00 225		20	54	54		695	709.4	617	631.4	24				
							FLOW S	TR	EAM ATTRI	BUTES							
Plate Coeffiecient (F _b) (F _b)		Circle one: Meter or Prover Pressure		re	Press Extension	Gravity Factor F		Flowing Temperature Factor		Deviation Factor F _{pv}		Metered Flow R (Mcfd)		GOR (Cubic Fee Barrel)		Flowing Fluid Gravity	
Mofd	Mcfd		psia		* 'm^''	<u> </u>	+	F _{II}		<u> </u>						G _m	
5.073		23	239.4		69.19 -	1.235	1.235 1.		.006 1.020		445						
(P _c)2=_5	76.68	В:	(P_)² = ⁵	03.248 :	(OPEN FLO		LIVE %	ERABILITY) 6 (P.	CALCUL - 14.4) +		:		(P _a) ² (P _d) ²	= 0.2	07	
(P _c) ² - (nose formula 1 or 2:	LOG of	Г -	Backpres		ssure Curve					Open Flow			
or (P _c) ² - (P _d) ²		(° ° / (° w/			2. P _c ² -P _d ²	formula 1. or 2. and divide P2-P		2 Ass		origned		LOG	Antilog		Deliverability Equals R x Antilog		
576.481		73.44		\neg	ded by: P _c ² - P _w ²	.8948		Standa		rd Stope		 55	3.68		(Mcfd) 1638		
						10010			1.00=				5.00				
Open Flo	w 16			Mcfd @ 14.0	65 psia X .5	5 psia x .50 = Deli			ability 819			Mcfd @ 14.65 psia					
The i	unders	igned	authorit	y, on t	ehalf of the	Company, s	tates tha	it he	e is duly aut	horized to	make ti	ne above repo	ort an	d that he has	s know	ledge of	
the facts s	stated t	herei	n, and tha	at said	report is true	and correc	t. Execut Receive	ted t	this the 18	ih	ay of 1	lovember		· · · · · ·	·	20 <u>14</u> .	
			g.a.s.	**		KANSAS CO	RPORATIO	N CO	MMISSION _		Jury	telle					
				ess (if an		DE	<u>C 15</u>	20)14 _	4	m,	NC.	Compan	·			
			For C	Commissi	on		RVATION VICHITA, I		SION			Che	cked by	1			