

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

1 7 88 (see rules on reverse side)

Expected Spud Date.....

API Number 15-151-21,873-00-00

month day year

NW SW NW 10 27 14 East

OPERATOR: License # 09408

Sec. 3630 Twp. S, Rg. West

Name Trans Pacific Oil Corporation

4620-4950 Ft. from South Line of Section

Address 410 One Main Place

Ft. from East Line of Section

City/State/Zip Wichita, Ks. 67202

(Note: Locate well on Section Plat on reverse side)

Contact Person Alan D. Banta

Nearest lease or unit boundary line 330 feet

Phone 316-262-3596

County Pratt

CONTRACTOR: License # 05841

Lease Name Logue Well # 1

Name Trans Pac Drilling, Inc.

Ground surface elevation 1999 feet MSL

City/State Wichita, Ks. 67202

Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes no

X Oil Storage Infield Mud Rotary

Depth to bottom of fresh water 230

Gas Inj X Pool Ext. Air Rotary

Depth to bottom of usable water 230

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 250 1 X 2

If OWWO: old well info as follows:

Surface pipe planned to be set

Operator

Conductor pipe required

Well Name

Projected Total Depth 4600 feet

Comp Date Old Total Depth

Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 1/5/88 Signature of Operator or Agent

Title Office Manager

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 1 X

This Authorization Expires 7-5-88 Approved By 1-5-88

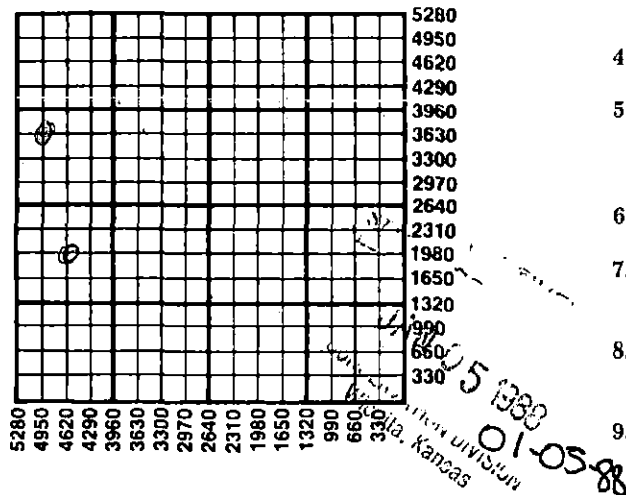
EFFECTIVE DATE: 7-10-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238