Effective Date: 11/50/2014 OIL & GAS CO District # 1 SGA? Yes No NOTICE OF I Must be approved by KCC fire	DRATION COMMISSION 1233009 NSERVATION DIVISION NTENT TO DRILL Ve (5) days prior to commencing well Form must be Signed All blanks must be Filled
·	s Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: 12/5/2014 month day year OPERATOR: License# 34192 Name: SandRidge Exploration and Production LLC	Spot Description:
Address 1: 123 ROBERT S. KERR AVE	is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Pial on reverse side)
Contact Person: Wanda Ledbetter Phone: 405-429-5500	County: Ford Lease Name: Rowers:2322 Well #.*3283L Field Name: Konda North
CONTRACTOR: License#	Is this a Prorated / Spaced Field? Target Formation(s): Mississippi
Well Drilled For: Well Class: Type Equipment: Soil	Nearest Lease or unit boundary line (in footage): 330 Ground Surface Elevation: 2373 Estimated feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 180 Depth to bottom of usable water: 760 Surface Pipe by Alternate: III Length of Surface Pipe Planned to be set: 1000 Length of Conductor Pipe (if any): Projected Total Depth: 7700 Formation at Total Depth: Mississippi Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: Yes No
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and the posted on each and the proved notice of intent to drill shall be posted on each at through all unconsolidated materials plus a minimum of 20 feet into the fit well is dry hole, an agreement between the operator and the district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order for the state of the production of the state of	DEC 2 2 2014 ch drilling rig; CONSERVATION DIVISION re underlying formation. strict office on plug length and placement is necessary prior to plugging;
submitted Electronically	
For KCC Use ONLY	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification

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For KCC Use ONLY API # 15 - 15-057-20956-03-00	
Conductor pipe required 0 Minimum surface pipe required 780	feet per ALT. XI I II
Approved by: Rick Hestermann 11/25 This authorization expires: 11/25/2015 (This authorization void lydrilling not started with Spud date: Agent:	in 12 months of approval date.)
Mall to: KCC - Conserval	tion Division,

- Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

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Well will not be drilled or Permit Expired Date: 12/19/19	4
Signature of Operator or Agent:	_
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