For KCC Use: KANISAS CORDOE	RATION COMMISSION 1232974 Form C-1
	SERVATION DIVISION Form must be Typed
	TENT TO DRILL Form must be Signed All blanks must be Filled (5) days prior to commencing well
	surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: 12/2/2014	Spot Description:
month day year	SE _ NE _ NW _ NW Sec. 2 Twp. 27 S. R. 22 EXW
OPERATOR: License# 34192	(2/0/2/20) 360 [eet from N / S Line of Section
Name: SandRidge Exploration and Production LLC	1160 feet from E / X W Line of Section
Address 1: 123 ROBERT S. KERR AVE	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: OKLAHOMA CITY State: OK Zip: 73102 + 6406	County: Ford
Phone: 405-429-5500	Lease Name: Powers 2722 Well #: 3-2H 2L
FINANCE.	Field Name: Konda North
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name: Advise on ACO-1 Must be licensed by KCC	Target Formation(s): Mississippi
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330
⊠Oil Enh Rec ⊠Infletd ⊠Mud Rotary	Ground Surface Elevation: 2373 Estimated feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: _180
Other:	Depth to bottom of usable water: 760
——————————————————————————————————————	Surface Pipe by Alternate: 🔀 🔲 🛮 🗀
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1000
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 9400
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippi
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: 4991	Water Source for Drilling Operations: Well Farm Pond Other:

DWR Permit #:

Will Cores be taken?

If Yes, proposed zone:

DEC 2 2 2014

Yes XNo

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.AKSESSECTION COMMISSION.

It is agreed that the following minimum requirements will be not It is agreed that the following minimum requirements will be met:

Top of salt @ appr. 1460'. Max. surface casing 1420'

Bottom Hole Location: 330 FSL & 1320 FWL Sec 2, T275-R22W

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date, Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any comenting.

Submitted Electronically

KCC DKT #:

(Anhy.).

For KCC Use ONLY	
API#15 - 15-057-20956-02-00	
Conductor pipe required	feet
Minimum surface pipe required 780	feet per ALT. 🔀 I 🔲 II
Approved by: Rick Hestermann 11/25/20	014
This authorization expires: 11/25/2015	<u> </u>
(This authorization void if drilling not started within 1.	2 months of approval date.)
Spud date: Agent:	
Mail to: KSC - Conservation 130 S. Market - Room 2078, Wichita	
/ 100 0, market = 100 10, 2010, 1110 mile	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

Remember to:

- File Certification of Compilance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;

(Note: Apply for Permit with DWR 🗍

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry:
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See; authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: 12/19/14
Signature of Operator or Agent,