

For KCC Use: Effective Date: 11/17/2014 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1231627 Form C-1

March 2010

District #4	INTENT TO DRILL Form must be Typ Form must be Sign All blanks must be Fill
	IN I EN I 10 DRILL All blanks must be Fill ive (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kans	as Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: 12/01/2014	Spot Description;
monih day year	W2 _ NE _ NW _ SE Sec. 36 Twp. 16 S. R. 14 EX
ODEDATOR: 15-mar# 5259	(0/0/0/0) 2310 feet from N / X S Line of Section
OPERATOR: License#	1660 feet from X E / W Line of Section
Address 1: 8411 PRESTON RD STE 800	Is SECTION: Regular Irregular?
	
Address 2:	 (Note: Locate well on the Section Plat on reverse side)
,	County:
Contact Person: Allen Bangert Phone: 214-219-8863	Lease Name: Miller Farms Well #: 4
	Field Name: Barrett
CONTRACTOR: License# 33350	— Is this a Prorated / Spaced Field? ✓ Yes X
Name: Southwind Drilling, Inc.	Target Formation(s): Arbuckle
	Nearest Lease or unit boundary line (in footage): 1660
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1979 Surveyed feet MS
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 180
Other:	Depth to bottom of usable water: 380
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 430
Operator: L.D. Drilling, Inc.	Length of Conductor Pipe (if any):
Well Name: Bradshaw 1	Projected Total Depth: 3675
Original Completion Date: 02/23/1985 Original Total Depth: 3472	Formation at Total Depth: Arbuckle
- · · · · · · · · · · · · · · · · · · ·	Market Construction (Construction)
Directional, Deviated or Horizontal well WCC WICH Thes No	Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location: DEC 2 2 2014	DWR Permit #:
KCC DKT#	(Note: Apply for Permit with DWR
owwo RECEIVED	─ Will Cores be taken?
· COLIATO	If Yes, proposed zone:
A	FFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seg.
It is agreed that the following minimum requirements will be met:	Fredom's are the manufacture, manufacture and out
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Notify the appropriate district office <i>prior</i> to spudding of well; A sory of the appropriate district of the state of the sta	. 1 1 1111
2. A copy of the approved notice of intent to drill shall be posted on ea	ach drilling rig;
through all unconsolidated materials plus a minimum of 20 feet into	ef by circulating cement to the top; in all cases surface pipe shall be set
4. If the well is dry hole, an agreement between the operator and the	the underlying formation. district office on plug length and placement is necessary prior to plugging;
The appropriate district office will be notified before well is either plu	raned or production casing in computed in:
6. If an ALTERNATE II COMPLETION, production pine shall be cemer	nted from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
·	as property and an experience of the property and to any commenting.
Submitted Electronically	
For KCC Use ONLY	Remember to:
API#15 15-009-23883-00-01	- File Certification of Compliance with the Kansas Surface Owner Notification
	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required 430 feet per ALT. XI	- File Completion Form ACO-1 within 120 days of spud date:
Approved by: Rick Hestermann 11/12/2014	File acreage attribution plat according to field proration orders;
	Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: 11/12/2015	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
(This authorization void if drilling not started within 12 months of approval date.)	Obtain written approval before disposing or injecting salt water.
L \/	- If well will not be drilled or permit has expired (See: authorized expiration date)
Spud date: Agent:	please check the box below and return to the address below.
7	Well will not be drilled or Permit Expired Date: 12-19-14
Mall to: KCC - Conservation Division,	Signature of Operator or Agent:
130 S. Market Room 2078, Wichita, Kansas 67202	- Jaken Bungn
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