

For KCC Use:  Effective Date:	Kansas Corf Oil & Gas Co

130 S. Market - Room 2078, Wichita, Kansas 67202

## Kansas Corporation Commission Oil & Gas Conservation Division

215636

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

· ·	INTENT TO DRILL  All blanks must be Filled  ve (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansa	ve (a) days prior to commencing wen as Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: 07/29/2014	Spot Description:
month day year	NW - NW - NE - SW Sec. 4 Twp. 24 S. R. 18 XE W
OPERATOR: License# 5150	(0/0/0/0) 2475 feet from N / X S Line of Section
Name: Colt Energy Inc	1485 feet from E / W Line of Section
Address 1: PO BOX 388	ls SECTION: Regular Irregular?
Address 2:	- (Note: Locate well on the Section Plat on referse side)
City: IOLA State: KS Zip; 66749 + 0388	County: Allen
Contact Person: Dennis Kershner Phone: 620-365-3111	Lease Name: Baker Well #: BN-4
	Field Name:
CONTRACTOR: License#5989	− Is this a Prorated / Spaced Field? Yes No
Name: Finney, Kurt dba Finney Drilling Co.	- Target Formation(s): Bartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (is lootage): 165
XOil ☐Enh Rec ☐Infield ☐Mud Rotary	Ground Surface Elevation: 1030 Estimated feet MSL
Gas Storage X Pool Ext. X Air Rotary	Water well within one-quarter mile.
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic : # of Holes Other	Epith to bottom of fresh water: 100
Other:	
If OWWO: old well information as follows:	Surface Pipe by Alternate: I XIII
<del></del>	Length of Surface Pipe Planned to be set: 20
Operator:	Length precenturior Pipe (if any):Projected Total peth.
Well Name: Original Total Depth:	Projettad lotal/beptn: 1200  Wississippian
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other:
) f Yes, true vertical depth:Received	DWR/Permit #:
Bottom Hole Location: MANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR
DEC 2 4 2014	─ Will Cores be taken?Yes XNo
	ff Yes, proposed zone:
CONSERVATION DIVISION	FFIDAVIT
WICHITA KS  The undersigned hereby affirms that the drilling, completion and eventual k	olygging of this well will comply with K.S.A. 55 et. seg.
It is agreed that the following minimum requirements will be met:	7933/13 d. <u></u> 13 <u>113</u> 11 Hill dallip) Wall Hill 1100 d. 004
Notify the appropriate district office <i>prior</i> to spudding of well:	
A copy of the approved notice of intent to drill shall be posted on ear	ch drillina ria:
3. The minimum amount of surface pipe as specified below shall be se	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 leet into t	the underlying formation.
<ol> <li>If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plu</li> </ol>	istrict office on plug length and placement is necessary prior to plugging;
The appropriate district office will be notified before weights either plut     If an ALTERNATE II COMPLETION, production pipe shall be cemen.	ted from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order:	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall I	pe plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	
For KCC Use ONLY	Remember to:
	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15 - 15-001-31171-00-00	Act (KSONA-1) with Intent to Drill;
Conductor pipe required feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required 20 feet per ALT. IXII	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Approved by: Rick Hestermann 07/24/2014	Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: 07/25/2015	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
(This authorization void if drilling not started within 12 months of approval date.)	Obtain written approval before disposing or injecting salt water.
	- If well will not be drilled or permit has expired (See; authorized expiration date)  Lease check the box below and return to the address below.
Spud date: Agent:	
	Well will not be delled or Permit Expired Date:
Mail to: KCC - Conservation Division,	Signature of Gipellabr or Agent: