STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM

(File One Copy)

API NUMBER completion 7-89	(of this well)
(This must be listed; if no API# was issued, plea	
WELL OWNER/OPERATOR Mid Continent Energy Corp	o operator's license no. 5205
ADDRESS 155 N. Market #200, Wichita, Kansas	PHONE # (316) 262-4132
LEASE (FARM) Brenton WELL NO. 1-22 WELL	LOCATION SW SE COUNTY Pratt
SEC. 22 TWP. 28 RGE. 11 (Exor(W) TOTAL DEP	TH 4581 PLUG BACK TD3324
Check One:	
OIL WELL GAS WELL _x D & A SWD or INJ	WELL DOCKET NO.
SURFACE CASING SIZE 8 5/8 SET AT 484	CEMENTED WITH 200 SACKS
CASING SIZE $5\frac{1}{2}$ SET AT 4580	
PERFORATED AT 2406 to 12 & 2550 to 2565	
CONDITION OF WELL: GOOD XX POOR CASI	ng leak junk in hole
PROPOSED METHOD OF PLUGGING As per KCC	STATE CORPORATION COMMISSION
	OCT 1 O 1989
	CONSERVATION DIVISION
(If additional space is n	eeded use back of form.)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUI	
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN A	SAP
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WILLS AND REGULATIONS OF THE STATE CORPORATION CO	
NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE	OF PLUGGING OPERATIONS:
Brad Buehler, Mid-Continent Energy, Inc.	PHONE # 216) 262-4132
ADDRESS 155 N. Market, #220, Wichita, Kansas 6	57202
PLUGGING CONTRACTOR Great BEnd Casing Pullers	LICENSE NO. 4635 CP
ADDRESS Box 768, Great Bend, Kansas 67530	PHONE # (316) 793-9711
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL	BE GUARANTEED BY OPERATOR OR AGENT.
, SIGNED:	Jay & Benke Des
	(Operator or Agent)
DATE:	10-7-89

State of Kansas

MIKE HAYDEN KEITH R. HENLEY RICH KOWALEWSKI MARGALEE WRIGHT JUDITH MCCONNELL FRANK A. CARO, JR.

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE DIRECTOR
GENERAL COUNSEL



Kansas Corporation Commission

THIS NOTICE

JAN 12 1990.

EXPIRES

CONSERVATION DIVISION
SHARI FEIST ALBRECHT, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

October 12, 1989

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

Mid Continent Energy Corp. 155 N. Market, #200 Wichita, KS 67202

Brenton 1-22 SW SE 22-28-11W Pratt County

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office to review your proposed plugging method at least five (5) days before plugging the well.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. The CP-1 is simply reviewed to determine compliance with plugging rules and regulations.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Shari Feist Albrecht
Director

District:	# 1 304 W. McArtor
Dodge City, KS 67801	
•	
	(316) 225~6760

Op. # 5205

MOIO	MICRO-S	EISMOGRAM®
		ASED HOLE
COMP.	ANY KIMBARK OIL & G	AS COMPANY
OIL.	BRENTON #1-22	
		7
KIMBARK COMPANY ENTON #1 Focation		
\ \ \ \ \ \ \ \ \ \ \ \ \		Other Services:
ANK GANK	SW - SE	PERFORATE
COMPANY FOR GAS WELL BRE FIELD County PRA	22 Twp 285 Rge 1	1W.
Permanent Datum GROUND	LEVEL Elev 177	
Log Measured From 10 'Al	BOVE GROUND LEAGENDOUS PORT	n. Datum D.F.
Drilling Measured From KEI	LLY BUSHING	G.L. 1776'
Run No.	ONE	
Date & Time Survey	3-18-83	
Date & Time Cementing		
Type Cementing Operation	LONG STRING	
Depth Driller	4580'	•
Depth Welex	4445'	\$.
Logged Interval	4440' to 2000'	to
Casing Driller	4 ¹ ₂ " @ 4580'	DEC@NICO
Float Collar — D.V. Tool	2821 '	STATE (10 mans 10 mans)
Squeeze Depth		the first section of the section of
Amount & Type Cement		OCT 2-0 2000
Amount & Type Admix		
Type Fluid in Hole	SALT WATER	COMPANY OF STREET
Fluid Level	500'	Windleh KMin a
Salinity PPM CI		
Weight lb/gal—Vis.		
Approx. Logged Cem. Top	2210'	
Calculated Cement Top		
Max. Hole Temperature	NOT LOGGED °F.	F.
Tool No.	510-307A	
Spacing Recorded	4.1	
Equipment —Location	2893 PRATT	
Recorded by	K. FAPLAN	
Witnessed by	M. BERWEIG	

CASING RECORD

BORE HOLE RECORD

2

(484' 85/8 Surface Casing set@