Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

OPERATOR: License #: 34662

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 July 2014 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

API No. 15 - 15-033-21649-01-00

Name: TUG HILL OPERATING, LLC				Spot Description:						
Address 1: 550 BAILEY AVE, STE 510					<u>N2</u> <u>N2</u> <u>NW</u> <u>NW</u> <u>Sec. 17</u> Twp. <u>33</u> S. R. <u>17</u> ☐ East West					
Address 2:					Feet from North / South Line of Section					
City: <u>FT. WORTH</u> State: <u>TX</u> Zip: <u>76107</u> +					Feet from East / West Line of Section					
Contact Person: WINNIE SC	COTT		Fo	Footages Calculated from Nearest Outside Section Corner:						
Phone: (817_) 632-3400_				□ NE ✓ NW □ SE □ SW County: COMANCHE						
Type of Well: (Check one) Oil We		OG D&A Cathodic	: с							
Water Supply Well Other: SWD Permit #:					Lease Name: BEARDEN TRUST Well #: 1-17H					
ENHR Permit#:		ige Permit#:	1 0	Date Well Completed: 09/21/2012						
Is ACO-1 filed? Yes V No If not, is well log attached? Yes V No					The plugging proposal was approved on: 11/19/2014 (Date)					
Producing Formation(s): List All (If r				_{y:} Eric		(KCC District Agent's Name)				
Depth to Top:		: T.D	I P	Plugging Commenced: 11/20/2014 Plugging Completed: 11/20/2014						
Depth to Top:		: T.D	I P							
Depth to Top:	Bottom	::T.D								
Changed and thickness of all wa	tor all and see format	ione	I							
Show depth and thickness of all wa			Casina Bas	- mal (O)	O	47-11				
Oil, Gas or Water Reco				ora (Sunac	Setting Donth	· · · · · · · · · · · · · · · · · · ·				
Formation Co	entent	Casing	Size		Setting Depth	Fulled Out				
		CONDUCTOR	20		100	0				
			!							
,										
cement or other plugs were used, s Copeland Acid & Ceme casing, then tied on and returns, and the pluggin	ent (Gressel Oil d pumped 150 ang was a succe then run in to t	ame depth placed from (botto field Service, LLC) i sacks of 60/40 4% f ss. he bottom of the rat	om), to (top) ran 90' c filling the) for each of 2" P\ e entire	plug set. /C pipe down t wellbore full o	o the bottom of the f cement. Had good				
Plugging Contractor License #:	3004 KANSAS	Received CORPORATION COMMISSION	Name:(GRESS	SEL OILFIELD S	SERVICE, LLC				
Address 1: P.O. BOX 438		DEC. 1.8 2014	Address 2:							
City: HAYSVILLE			s	tate: <u>KS</u>	<u>. </u>	zip: <u>67060</u> +				
Phone: (316) 524-1225		the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If the character of same depth placed from (bottom), to (top) for each plug set. (Gressel Oilffield Service, LLC) ran 90' of 2" PVC pipe down to the bottom of the umped 150 sacks of 60/40 4% filling the entire wellbore full of cement. Had good was a success. en run in to the bottom of the rat hole and Copeland Acid & Cement pumped 25 sacks dicement to surface. DEC 18 20 4 CONSERVATION COMMISSION Address 2: State: KS Zip: 67060 + GPESSEL OILFIELD SERVICE, LLC COUNTY, RICE COUNTY, RICE Print Name) Employee of Operator or Operator on above-described well, and the log of the above-described well is as filed, and								
Name of Party Responsible for Plug	gging Fees: <u>LASS</u>	O ENERGY, LLC								
State of KANSAS	County, _	RICE	,	ss.						
MATT BURTON				∠ Emp	loyee of Operator or	Operator on above-described well,				
being first duly sworn on oath, says the same are true and correct, so the Signature:	s: That I have knowledg	ge of the facts statements, an	nd matters h	•						



TREATMENT REPORT

				St Bright St. of	Type Treatment: Amt	Туре	luid Sand Size	Pounds of Sand
		A	F.O.1	io. <u>42280</u>	Bkdown	Bbl/Gal.		
	LASSO ENER	······································				Bbt /Gall		
		EN TRUST 1-17		•		BEI/Gal.	100	
Location	COMANCHE		Field		<u> </u>	Bbi,/Gal.		
County	CONANCHE		State KS		Flush	Bbl./Gal.		Control of the Contro
					Treated from	····	ft.	No ft 0
Casing:		Type & Wt.		Set atft.	from	fit to	ft.	No.ft. 0
Formatio	100		Perf	to	from	ft. to	ft.	No.ft. 0
Formatic	ni		Perf.	to	Actual Volume of Oil / Wate	r to Load Hole:		8bl/Gal
Formatio				to				
ON THE JOSE		& Wt:	•		Pump Trucks. No. Used	Std 318		Twin
	5.000	Perforated fr	òm	Manager of the Control of the Contro	The second secon		317-310	
lubing: .			Swung at		Personnel BRANDON JO		200	
100	Perforated	from	ft. to	ft.	Auxiliary Tools			
- 194.19 - 1. E. 24					Plugging or Sealing Material	s; Type		
Open Hol	e Size	T.D.	ft. P	B. toft.			Gals	lb.
Company	Reprosentative		MAT	•	Treater	Ē	RANDON	
TIME		SSURES	Total Fluid Pumped			REMARKS		
.m./p.m	Tubing	Casing						
:30				ON LOCATION				
				RUN 2" PVC TO	90' AND FILL UP S	SURFACE PIPE	W/ 150 SKS 6	0/40 4%
6				RUN 30' 2" PVC	IN RAT HOLE AND	D PUMP 25 SK	S AND CIRCUL	ATED TO
			A A ST A	SURFACE	A Commission of the Commission			
		1.00	,	•			100000000000000000000000000000000000000	
			9203	THANKS				
				BRANDON		Market and Mark Steel Steel		
			Grand Malance	4:140	2	Part of the second	The state of the s	a de la companya de
				Control of the Contro		- Ne		
				The Company of the State of the	T. M. Garage			
		-						
			San	, and a contract of	apage and a second			
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						<u>ndai division</u> ITA, KS		
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	4.5						100	